

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CCL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
11. State Oil & Gas Lease No.	
L-3556	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Amoco Production Company		State FU	
3. Address of Operator		9. Well No.	
P. O. Box 68, Hobbs, New Mexico 88240		6	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>750</u> FEET FROM		Airstrip Upper Bone Spr	
THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		Airstrip Wolfcamp	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3950.5' GL		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>status update</u>	<input type="checkbox"/>

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-15-83. Ran Gamma Ray CCL from 10,870' to 7500' and perfed 9373'-82', 9360'-67', 9344'-58', 9332'-40', 9322'-30', 9309-20', 9303'-06' and 9278'-9301' with a 3-1/8" casing gun with 120° phasing. Ran tubing and packer. Tubing landed at 9188' and packer set at 9092'. Swab tested 67 hrs. and recovered 103 BLW and 396 BW. Last 10 hr. recovered 71 BW. POH and ran seating nipple, tubing, and tubing anchor. Tubing anchor set at 9217'. Ran rods and pump. Pressure tested pump - OK. Moved out service unit 9-29-83.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH 2-TXO
1-Mesa 2-Pacific 1-Southland Royalty 1-Bass

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 9-30-83

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE OCT 5 1983

CONDITIONS OF APPROVAL, IF ANY:

0074 1983
O.C.D.
HOBBS OFFICE