

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3556	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State FU
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER L 1980 South 750 THE West 25 LINE, SECTION TOWNSHIP 18-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Airstrip Upper Bone Spr. Airstrip Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3950.5' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a total depth of 10900'. On 8-31-83, ran 5-1/2", 15.50# casing and set at 10900'. Cemented 1st stage with 150 sacks class H lite with additives and 400 sacks class H with additives. Plugged down 6:30 pm 8-31-83 with 3800 psi. Circ. out 157 sacks. Cemented 2nd stage with 700 sacks class H lite with additives and 400 sacks class H with additives. Plugged down 12:30 am 9-1-83 with 3800 psi. No cement to surface. Top of cement 3390'. Rig released 1:30 pm 9-1-83. Moved in completion unit 9-5-83. Removed tree and installed blowout preventer. Ran 4-3/4" bit, drill collars, and tubing. Tagged up at 7541'. Drilled out cement 7541'-7599', and DV tool 7599'-7603'. Circulated. Ran tubing to 10859' and drilled out cement and float collar 10859'-10894'. Circ. and pressure tested casing to 1000 psi. Tested OK. Displaced casing with 10# brine water. Pulled tubing. Well is shut-in until additional work is performed.

O+5-NMOCD,H 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF 2-TXO
1-Mesa 2-Pacific 1-Southland Royalty 1-Bass

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Torman

TITLE Assistant Admin. Analyst

DATE 9-9-83

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

SEP 13 1983

RECEIVED

SEP 12 1965

O.C.D.
HOBBS OFFICE