STATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT COLLAND OFFICE

## OIL CONSERVATION DIVISIOA P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Competition Office	tion Comp <b>a</b> r	٦y				_	
P. O.Box 1136, F			02-1136				
Reason(s) Tox Filing (Check proper box)			Other (Please	e explain)			
New Well X	Change in Tr	onaporter of:  Dry Go					
Change in Ownership	Casinghead C	Conder	nadte		<del>, , , , , , , , , , , , , , , , , , , </del>		
If change of ownership give name and address of previous owner.							
DESCRIPTION OF WELL AND I	EASE Vell No. Po	ol Name, including F	ormation	Kind of Lease		Lease No.	
Amoco State	1	Mescalero Es	scarpe BS	State, Federal	or F. State	LG-1125	
Unit Letter H : 198	30 Feet From 7	ne North Lin	ne and 660	Feet From T	h. East		
10 -	nahip 185	Range	34E , NMPA			County	
		OD NATURAL C	4 C				
DESIGNATION OF TRANSPORT		ed copy of this form is	to be sent)				
Navajo Refining Compa	Address (Give address	P. O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company			Bartlesville,	Bartlesville, OK 74004  Is gas actually connected? when			
I if well produces oil or liquids, I give location of tanks.	Unit   Sec.	18S 34E	Yes		5-23-85		
If this production is commingled wit	h that from any	other lease or pool,	give commingling orde		6 6 7	es'v. Dill. Res'v.	
Designate Type of Completion	n = (X)	Well Gas Well	New Well Workover	Deepen !	Plug Back   Same R	1	
Date Spudded	Date Compl. Rea	ey to Prod.	Total Depth		P.B.T.D.		
Einvations (DF, RKB, RT, GR, etc.)	Name of Product	ng Formation	Top Oll/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
Periorations	<del></del>	DING CASING AN	ID CEMENTING RECO	RD			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
TEST DATA AND REQUEST F	OR ALLOWAB	LE Mest must be	after recovery of total vo depth or be for full 24 hou	lume of load oil	and must be equal to a	r exceed top allow	
CH. WELL    Date First New Oil Run To Tonks	Date of Test	note for this t	Producing Method (FI	ow, pump, gas li	fi, etc.)		
	Tubing Pressure	<b>)</b>	Casing Pressure		Choke Size		
Length of Test			Water-Bble.		Gas - MCF		
Actual Prod. During Test	O11-8±2.						
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MA	4CF	Gravity of Condens	d1•	
Teeting Method (putor, back pr.)	Tubing Pressure	(shut-in)	Cosing Pressue (sh		Choks Sixe		
CERTIFICATE OF COMPLIAN	CE		OIL	CONSERVA	TION DIVISION		
and the second second second	regulations of th	ne Oil Conservatio	n APPROVED			_, 10	
I hereby certify that the rules and regulations of the Oil Conservation Invision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			. 1		STANDERSON AND STANDE		
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		,	TITLE	granda sa	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	D # 1154	
Janaine & Schnett			This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation that is in on the well in accordance with MULE 111.				
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Lorraine R. Schmitt, Agent			All sections of this form most be filled out completely for allow able on new and recompleted wells.  Fill out only Sections 1, 11, 111, and VI for changes of owns.				
7-15-85 (Date)			Fill out only Sactions I. H. III, and of the change of condition well name or number, or transporter, or other am hichange of condition Separate Forms C-104 must be filed for each port in multip				
			Separate Po	ntiin≢ korliU% tiiti			