GTATE OF NEW MEXICO IGY AND MINERALS DEPARTMENT	UL CONSERVATION DIVISION				Form C-104 Revised 10-1-76	
DIST A INVITION	P. O. BO SANTA FE, NEW					
U 1.0.0.						
LAND DFFICE	REQUEST FOR					
045 075HATON 2000 A 110H 075KE	AUTHORIZATION TO TRANSP		IRAL GAS			
Santa Fe Exploratio	n Company	(505-623-2	733)			
P.O. Box 1136/Roswe						
Keason(s) for filing (Check proper box)		Other (Pleas	e explainj			
New Well X Recompletion	Change in Transporter of: Oil Dry Gas					
Change In Ownership	Casinghead Gas Conden	sale				
f change of ownership give name and address of previous owner				·····		
DESCRIPTION OF WELL AND L	EASE	2013 - 2. 	Kind of Lease		Lease No.	
Amoco State	Well No. Pool Name, Including Fo			or F State	LG-1125	
Location						
Unit Letter_H;_198()Feel From The <u>NOrth</u> Line	and <u>660</u>	Feet From T	• <u>EdSL</u>	··· ·· ··	
Line of Section 18 T. w	nship 18-S Range 34-	- <u>E</u> , NMP	M, Lea		County	
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address	to which approve	ed copy of this form i	to be sent)	
Navajo Refining Cor	npany	P O Drawer 1	59. Artesi	a. NM 88210		
Nume of Authorized Transporter of Cas Phillips Petroleum		Address (Give address Bartlesville.		ea copy of this form i.		
If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas octually connec	ted? When	n Unknown		
give location of tanks.	H 18 18-S 34-E h that from any other lease or pool,	NO give commingling ord				
COMPLETION DATA	Oll Well Gas Well	New Well Workover		Plug Back Same H	es'v. Diff. Res'v.	
Designate Type of Completio	n — (X) Date Compl. Ready to Prod.	Total Depth	۴ 	P.B.T.D.		
10.te Spudded 3/30/83	10/9/84	14,002	·	3650'		
Elevations (DF, RKB, RT, CR, etc.) 4072.3 GL	Name of Producing Formation Bone Spring	Top Oil/Gas Pay 8576 ¹		8620'		
Verforations				Depth Casing Shoe		
8576-8588'	TUBING, CASING, AND					
HOLESIZE	CASING & TUBING SIZE	409'	SET	425 SX		
17-1/2"	<u>13-3/8"</u> 8-5/8"	5249'	<u> </u>	2900 sx		
12-1/4"	5-1/2"	14002'		1125 sx		
7-7/8"		+		i	r arread top allow.	
TEST DATA AND REQUEST FOOL WELL	DR ALLOWABLE (Test must be a able for this de	fter recovery of total vo pith or be for full 24 hor Producing Mothod (F4	23)			
Date First New Oil Run To Tanks	Date of Test		οω, μακιμ, χαι τι	.,,		
10/5/84	10/10/84 Tubing Pressure	Pumping		Choke Size	•	
Longth of Tout 24 hrs	N/A	N/A		N/A I Gan - MCF		
Actual Fred, During Test	CII-Bble.	Water-Bbls.		25		
	25	0				
GAS WELL	1	Bbls. Condensate/Al	CF	Gravity of Condens	dt•	
Actual Frod. Teet-MCF/D	Length of Test			Choxe Size		
Testing wethod (pilot, back pr.)	Tubing Presewe (shut-in)	Cosing Pressure (5b				
UNTIFICATE OF COMPLIAN	CE	OIL	CONSERVAT	ION DIVISION		
	enterion of the Oll Conservation	APPROVED		2 1984	_, 19	
hereby certify that the rules and regulations of the Oll Conservation ivision have been complied with and that the information given			Eddie V	N. Seay		
coove is true and complete to the	beat of my knowledge and belief.	·ВҮ	Oil & Gas	s Inspector		
		TITLE				
- A the Go	lat-	11		compliance with mi vable for a newly d	とししたい した むせのいていせい	
Juchie M						
	Il some takens on U	If this is a request for allowable for a how, which the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULX 111. All sections of this form must be filled out completely for allow				
Jackie Midkiff/Ag	ent		THE CHARTER STATE			
10/16/84		Fill out onl	y Sectional, 1 dec. or trainpor	1. 111, and VI for a tan, or other auch cl	•	
(1)	ute)	Separate Fr	110a C-104 mus	a be filed for sea	s pout is multipi	
		enumleted walls.				

DCT 22 1984