

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28182
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B- 1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	162
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3998' GL	

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>D</u> ; <u>760</u> Feet From The <u>NORTH</u> Line and <u>484</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐  
 OTHER: ☐

**SUBSEQUENT REPORT OF:**

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER: ☐ ADDED PAY, FRACTURE TREATMENT ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/21/97 - 6/7/97

1. MIRU. Installed BOP & TOH w/ sub pump & tbq. Cleaned out to 4514'.
2. Set CIBP @ 4480'. Perforated the following interval: 4330'-4380' (4 spf, .52" holes, 50', 200 holes, 120 degree phasing). Spotted 1150# frac sand from 4480'-4400'.
3. TIH w/ 5 1/2" treating packer and 3-1/2", 9.3# frac tubing. Tested tbq to 8500#, OK. Set pkr @ 4130', loaded backside & tested to 1000#, OK. Pumped 2 drums of TH-756 inhibitor mixed in 20 BFW across perfs 4330'-4380'. Flushed w/ produced water.
4. Fracture treated perfs from 4247' - 4400' w/ 25,326 gallons 40# YF-40 Gel & 26,000# 16/30 curable resin coated sand. Max P = 8450#, AIR = 35 BPM. SION.
5. Rigged up coiled tbq unit, tagged sand in 3 1/2" tbq @ 3620'. Cleaned out sand 4330'. TOH w/ coiled tbq unit. Released & TOH w/ pkr & frac tbq. TIH w bit, tagged sand in casing @ 4167', drilled out sand & CIBP @ 4480' to 4708' (PBTD). Circd hole clean.
6. TIH w/ production equipment & returned well to production.

OPT 6/26/97 PUMPING BY SUB PUMP: 75 BOPD, 541 BWPD, 30 MCFD

(INTERNAL TEPI STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/10/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use) Orig. Signed by: Paul Kautz  
 APPROVED BY Geologist TITLE Geologist DATE 7/10/97

CONDITIONS OF APPROVAL, IF ANY: