

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1113-1

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Central Vacuum Unit
8. Farm or Lease Name
Central Vacuum Unit
9. Well No.
162
10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

1. Name of Operator
TEXACO Inc.
2. Address of Operator
P. O. Box 728
3. Location of Well

UNIT LETTER **D** LOCATED **760** FEET FROM THE **North** LINE AND **484** FEET FROM **West** LINE OF SEC. **6** TWP. **18-S** RGE. **35-E** NMPM

12. County
Lea

15. Date Spudded 4-6-83	16. Date T.D. Reached 8-12-83	17. Date Compl. (Ready to Prod.) 9-7-83	18. Elevations (DI, R&P, RT, GR, etc.) 3984' (GR)	19. Elev. Casinghead 3984'
20. Total Depth 4800'	21. Plug Back T.D. 4746'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4800'	Cable Tools 0

4. Producing Interval(s), of this completion — Top, Bottom, Name
4329'-4700' Grayburg San Andres
25. Was Directional Survey Made
NO
26. Type Electric and Other Logs Run
CNL
27. Was Well Cored
NO

6. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	350'	20"	650 Sacks	-0-
11 3/4"	42#	1482'	15"	1200 Sacks	-0-
8 5/8"	32#	2737'	11"	1050 Sacks	-0-
5 1/2"	15.5#	4777'	7 7/8"	900 Sacks	-0-

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4545'	

31. Perforation Record (Interval, size and number) **Perforate 5 1/2" Csg W/2-JSPF 4329, 39, 43, 48, 50, 57, 67, 69, 79, 82, 86, 89, 93, 44, 11, 32, 36, 41, 47, 60, 45, 14, 22, 27, 36, 45, 47, 52, 55, 66, 70, 73, 81, 86, 46, 24, 31, 36, 40, 54, 56, 60, 68, 76, 83, 90, & 4700'.**
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4329'-4700'
AMOUNT AND KIND MATERIAL USED
14,000 gals. 15% NE Acid & 125 Ball Sealers.

13. PRODUCTION
Date First Production
9-6-83
Production Method (Flowing, gas lift, pumping — Size and type pump)
Pumping
Well Status (Prod. or Shut-in)
Producing
Date of Test
9-7-83
Hours Tested
24
Choke Size
24
Prod'n. For Test Period
24
Oil — Bbl.
24
Gas — MCF
TSTM
Water — Bbl.
978
Gas — Oil Ratio
TSTM
Flow Tubing Press.
24
Casing Pressure
24
Calculated 24-Hour Rate
24
Oil — Bbl.
24
Gas — MCF
TSTM
Water — Bbl.
978
Oil Gravity — API (Corr.)
38.4

14. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
Test Witnessed By

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **U. H. [Signature]** TITLE **Asst. Dist. Mgr.** DATE **9-15-83**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radiocardiography logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, from 10 through 24 shall be reported for each zone. The form is to be filed in reporting units except on state level, where six copies are required, the Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1430	T. Canyon _____	T. Gjo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1550	T. Strawn _____	T. Kinland Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2720	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2820	T. Miss _____	T. Cliff House _____	T. Lovelock _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4322	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todrite _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Circo (rough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1427	1427	Red Bed				
1427	1482	55	Anhydrite				
1482	3538	2056	Anhydrite & Lime				
3538	4070	532	Lime				
4070	4800	730	Dolomite				
	4800		TOTAL DEPTH				
	4746'		FSTD				

RECEIVED

SEP 19 1983

O.C.D.
HOBBS OFFICE