

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API# 30-025-28199

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL WESTERN E&P INC.		8. Farm or Lease Name SECTION 34
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001		9. Well No. 342
4. Location of Well SURFACE LOCATION/BOTTOMHOLE LOCATION UNIT LETTER 0 305/450 FEET FROM THE SOUTH LINE AND 1650/1540 FEET FROM THE EAST LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3604.5' GL		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER COMPLETED AS A GRAYBURG/SAN ANDRES PRODUCER <input checked="" type="checkbox"/>	

ORDER NO. R-7275

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-27-84: Drilled out DV tool and float collar @ 3001' and 4346', respectively. Cleaned out to 4380'. Pressure tested casing to 1500#.

2-29-84: Ran a CBL/VDL/CCL and GR log from 4374' to surface. Ran a CET log from 4374' to 3350'. Spotted 250 gals 15% HCl-NEA from 4372' to 4264'. Perf'd 5-1/2" csg from 4264' to 4373' (30 holes).

3-1-84: Set packer @ 4100'. Acidized perf's 4264'-4373' w/4000 gals 15% HCl-NEA.

3-2-84: Installed production equipment to pump until production stabilized.

3-22-84: Set a retrievable bridge plug @ 4251'.

3-23-84: Spotted 250 gals HCl-NEA from 4225' up. Perf'd 5-1/2" csg from 4131'-4225' (22 holes).

3-26-84: Acidized perfs 4131'-4225' w/3300 gals 15% HCl-NEA.

3-28-84: Installed production equipment and started well to pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 21, 1984

ORIGINAL SIGNED BY JERRY SEXTON

MAY 25 1984

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

RECEIVED

MAY 24 1984

HOBBS OFFICE