## 30-025-28199 STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION --- -- -----P. O. BOX 2088 DISTRIBUTION SA. Indicate Type of Lease SANTA FE, NEW MEXICO 87501 PEE XX SANTA FE STATE FILE 5. State Oil & Gas Leuce No. V.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK le. Type of Work N. HOBBS (G/SA) UNIT DEEPEN PLUG BACK DRILL XX b. Type of Well 8. Farm or Lease Name MULTIPLE ZONE SINGLE X MELL XX WELL SECTION 34 9. Well No. 2. Name of Operator 342 SHELL OIL COMPANY 10. Field and Pool, or Wildcat 3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001 HOBBS (G/SA UNIT LETTER \_\_ 0 305 SOUTH 12. County 19. Proposed Depth 4320' TVD 22. Approx. Date Work will start 21B. Driffing Contractor 21A, Kind & Status Plug, Bond 3607.5' GL **BLANKET** MAY 1983 UNKNOWN PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT EST. TOP SIZE OF HOLE 16" 40' 40 sx SURFACE 20" 65# 785 sx **SURFACE** 24# 1700' 12-1/4" 8-5/8" 1935 sx 1600' 5-1/2" 14# 4320' 7-7/8" BOP PROGRAM: 3,000# Regular Service, 10,000# stack double ram preventer. This well will be directionally drilled from a surface location of 305' FSL & 1650' NOTE: FEL, to a bottomhole location at 450' FSL and 1540' FEL, both in Unit Letter "O", Section 34, T-18-S, R-38-E. OCD hearing has been scheduled for April 27, 1983. APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DELPEN ON PLUC BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE Title SUPERVISOR REG. & PERMITTING Date APRIL 15, 1983

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR TITLE

DATE

UNLESS DRILLING UNDERWAY

CONDITIONS OF APPROVAL, IF ANYI

ARCENES DOS

## NE. JEXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

|  |   | All dust                  | ances must be from                    | the outer boundaries of                    | the Section  |  |
|--|---|---------------------------|---------------------------------------|--|--|--|
| Shell Oil Company Lease North Hobbs Unit |   |                           |                                       |  |  | Well No.<br>34-342   |
| nit Letter<br>O                          | Section.                                | Township                  | 18 South                              | Runge<br>38 East                           | County Lea   |  |
| ctual Footage Loc<br>305                 | ration of Well:                         | south                     | line and                              | 1650 <sub>fe</sub>                         | et from the east                                   | line   |
| 3607.5                                   |   | ormation<br>RG/\$AN AI    | NDRES Po                              |  | G/SAN ANDRES)                                      | edurated Acreage: 40 Acres   |
| 1. Outline th                            |   |                           |                                       |  | or hachure marks on the                            | plat below.  |
|  | nan one lease i<br>nd royalty).         | s dedicate                | d to the well, o                      | outline each and id                        | entify the ownership the                           | reaf (both as to working   |
| 3. If more the                           | an one lease of<br>communitization,     | different c<br>unitizatio | ownership is dec<br>n, force-pooling  | dicated to the well,<br>.etc?              | have the interests of a                            | ll owners been consoli-  |
| X Yes                                    | No If                                   | answer is                 | "yes," type of c                      | onsolidation                               | UNITIZATION  |  |
|  | is "no;" list the                       | owners a                  | and tract descrip                     | tions which have a                         | ictually been consolidate                          | ed. (Use reverse side of   |
| No allowa<br>forced-poo<br>sion.         | ble will be assig<br>bling, or otherwis | ned to the<br>e) or until | well until all in<br>a non-standard i | iterests have been<br>init, eliminating su | consolidated (by commi<br>ch interests, has been a | unitization, unitization,<br>pproved by the Commis-  |
|  |   |                           |                                       | i<br>                                      |  | CERTIFICATION  |
|  |   |                           |                                       | 1  | I hereby cer                                       | rtify that the information con-  |
|  | 1                                       |                           |                                       | <b>†</b>                                   | 1 !  | in is true and complete to the<br>knowledge and belief   |
|  | <br>                                    |                           |                                       |  | *Counts  |  |
|  | +                                       |                           |                                       |  |  | Saul A. J. FO  |
|  | j.                                      |                           | :                                     |  | SUPERVIS   | <u>OR REG. &amp; PERMITTI</u>  |
|  | )<br>!<br>:                             |                           |                                       |  | <b>i</b> i   | L COMPANY  |
|  | !<br>!                                  |                           |                                       | CINETRO                                    | APRIL 15   | , 1983   |
|  |   |                           | REG. PROF.                            | 676 AND MEST                               | shown on the notes of acunder my si                | ertify that the well location<br>is plat was plotted from field<br>tual surveys made by me or<br>upervision, and that the same<br>d correct to the best of my<br>and belief. |
|  | . i<br>i                                | ï                         |                                       | 1  | Date Surveyed                                      | 2, 1983  |
|  |   | :                         |                                       | 8HL   1540                                 | Registered Fi                                      | rofessional Engineer   |
|  |   |                           | 9                                     | 305  | QVI  | mullet   |
|  |   | -                         |                                       |  | John W. V  | Vest, NM L.S. 676  |

## Shell Oil Company



April 15, 1983

P.O. Box 991 Houston, Texas 77001

City of Hobbs

ATTN: Ken Martin, City Engineer

300 North Turner Hobbs, NM 88240

Dear Ken:

SUBJECT: PROPOSED SHELL - NORTH HOBBS (GB/SA) UNIT NO 34-342

HOBBS FIELD

LEA COUNTY, NEW MEXICO

This is to advise you that Shell Oil Company proposes to drill its North Hobbs (GB/SA) Unit No. 34-342 in the Hobbs Field. The well will be located within the City of Hobbs on an undeveloped city block, being Block No. 75 of Section 34, T-18-S, R-38-E. A hearing has been scheduled for April 27, 1983 by the NMOCD to consider Shell's application to directionally drill the subject well. We expect drilling operations to commence about May 15 and be completed in 14 days.

Shell, of course, will make the necessary arrangements to notify residents in the immediate area prior to starting operations. For your information we have attached a plat showing the proposed surface location of the well.

Should you require further information, please advise.

Yours very truly,

Supervisor Regulatory and Permitting

Mid-Continent Division

a. J. Jare

AJF:dmu

Attachment

cc: State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

> State of New Mexico uEnergy and Minerals Department Oil Conservation Division P. O. Box 1980 Hobbs, NM 88240

MAN TO COS

