

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Mewbourne Oil Company		8. FARM OR LEASE NAME Federal "E"	
3. ADDRESS OF OPERATOR P. O. Box 7698, Tyler, Texas 75711		9. WELL NO. 7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL & 990' FEL		10. FIELD AND POOL, OR WILDCAT Querecho Plains Queen Associated	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 27-18S-32E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3751.9' GL		12. COUNTY OR PARISH Lea	
		13. STATE N.M.	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7/27/83

Armadillo Wireline perforated Penrose @ 4151-71' w/1 JSPF (21 holes).

7/28/83

Western Co. acidized Penrose @ 4151-71' with 3000 gals 15% NE-FE acid. Ran 30 RCN Balls. Balled out. Min 2500#, Max 7100#, Avg 2800#, ISIP 1500 - 5 min 1425#. Western fracture treated Penrose with 38,850 12/20 sand. Min 1800#, Max 2200#, ISIP 1800# - 5 min 1700#, 10 min 1700#, 15 min 1600#.

18. I hereby certify that the foregoing is true and correct

SIGNED *Raymond Thompson* TITLE Exploration Secretary DATE July 28, 1983

(This space for Federal or State office use)

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE *RP*

AUG 15 1983