

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-604

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State DR
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Lusk, Northeast Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3628.8' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>status update</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-18-83. Pulled rods and pump. Removed tree and installed blowout preventer. Pulled tubing. Ran 1 joint 2-7/8" tailpipe, 5-1/2" packer, and 2-7/8" tubing. Packer set at 2797' and tailpipe landed at 2833'. Ran base gamma ray/temp. survey 2600'-3015', Fractured with 14500 gal Purgel and 14500 gal CO2 with additives and 45000# 10/20 sand. Swabbed. Pulled tubing, packer, and tailpipe. Removed blowout preventer and installed tree. Installed production equipment. Moved out service equipment 9-22-83 and started pump testing. Pumped 0 BO, 453 BLW, and 1526 BW in 404 hours. Last 24 hours pumped 0 BO and 118 BW. Well shut-in 10-10-83. Currently evaluating additional work to be performed.

0+4-NMOCD,H R. E. Ogden, HOU Rm 21.150 1-F. J.Nash, HOU Rm.4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lerman

TITLE Asst. Adm. Analyst

DATE 10-12-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE OCT 18 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 17 1983

O.C.D.
HOBBS OFFICE