

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-70

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		10. Field and Pool, or Wildcat Lusk, Northeast Yates	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State DR	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 4	
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> N.M.P.M.		12. County Lea	
15. Elevation (Show whether DF, RT, GR, etc.) 3628.8' GL			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit and POH. RIH with 5-1/2" full bore packer, seating nipple, and tubing. Packer set at 2792'. Ran pump in tracer log. Pumped 140 bbl brines at 1/2 BPM and 800 psi. Released packer and lowered tubing. Packer set at 3023'. Loaded casing with 23 bbl brine and pumped 8 bbl down tubing at 1/2 BPM with 1350 psi. Released packer and pulled tubing and packer. Ran 5-1/2" cement retainer and set at 3025'. Loaded casing with 3-1/2 bbl brine and pumped 6 bbl brine down tubing with 1500 psi and 1-1/2 BPM. Mixed cement and pumped 11.7 bbl of cement. Reversed out 46.8 sx of cement. POH. Ran full bore packer, seating nipple, and tubing. Packer set at 2821'. Ran swab and swabbed dry. Ran base temperature gamma ray survey. Loaded casing with 16 bbl brine and pressured casing to 500 psi. Acidized with 76 bbl of 15% NE HCL and additives. Tagged all acid with RA material and injected 210 ball sealers with 3 ball sealers per bbl. Flushed with 16 bbl brine. Ran after acid survey. Swabbed 1-1/2 hrs and recovered 15 BLW and swabbed dry. Released packer and POH. Ran 2-3/8" seating nipple, and tubing. Seating nipple landed at 2979'. Installed pump equipment. Started pump testing 8-24-83. Tested 15 days and last 24 hours recovered 0 BBLs of fluid. Moved in service unit 9-12-83 and swabbed 5 runs. Recovered estimated 1 BW. Moved out service unit 9-12-83 and resume pump testing. Pump tested 2 days and recovered 0 BF. Shut-in 9-14-83. Currently, evaluating additional work to be performed.

0+4-NMOC.D.H 1-HOU 1-E J. Nash, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 9-19-83  
ORIGINAL SIGNED BY EDDIE SEAY  
APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE SEP 22 1983  
CONDITIONS OF APPROVAL, IF ANY:

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SEP 21 1983

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FEBRUARY 1984