

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-604	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State DR
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>East</u> <u>16</u> TOWNSHIP <u>19-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or Wildcat Lusk, Northeast Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3628.8' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

The subject well was spud 7-6-83 with a 12-1/4" bit. Drilled to a total depth of 424'. On 7-7-83, ran 8-5/8" 24# K-55 casing. Casing was set at 424' and cemented with 275 sx class C cement with 2% CACL. Circulated 47 sx. WOC 18 hrs. Drilled cement 360'-424'. Pressure tested casing to 600 psi for 30 min.-Held OK. Reduced bit to 7-7/8" and resumed drilling. Drilled to a total depth of 3250'. On 7-13-83, ran 5-1/2" 17# N-80 & J-55, 15.5# and 17# K-55 casing. Casing was set at 3237' and cemented with 275 sx class C lite and 550 sx class C cement. Circulated 105 sx. Pressure tested casing to 600 psi for 30 min.-Held OK. Rig released 7-13-83. No further report until move in completion unit.

0+4-NMOCD, H 1-HOU, R.E.Ogden,Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Aerring TITLE Administrative Analyst DATE 7-14-83
ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR
APPROVED BY OIL & GAS INSPECTOR TITLE DATE JUL 19 1983
CONDITIONS OF APPROVAL, IF ANY: