

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API# 30-025-28265

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ SA II, IIIU, IIIL INJECTORTYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

Location of Well (SURFACE LOCATION/BOTTOMHOLE LOCATION)

UNIT LETTER M/N LOCATED 610/31 FEET FROM THE SOUTH LINE AND 1210/1377 FEET FROMDATE WEST LINE OF SEC. 32 TWP. 18-S RGE. 38-E NMPM XXXX
15. Date Spudded 9-05-83 16. Date T.D. Reached 9-23-83 17. Date Compl. (Ready to inject) 18. Elevations (DF, RKB, RT, GR, etc.) 3627.4' GR, 3637.3' DF 19. Elev. Casinghead -----20. Total Depth 4460' TVD 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools Cable Tools -----
24. ~~XXXXXX~~ Interval(s), of this completion - Top, Bottom, Name Injection 25. Was Directional Survey Made YES26. Type Electric and Other Logs Run SNL/BHC/DLL 27. Was Well Cored NO

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
16"	65#	40'	20"	40 SX REDIMIX		---
8-5/8"	24#	1525'	12-1/4"	600 SX LITE + 250 SX CL C		---
5-1/2"	14#	4460'	7-7/8"	430 SX LITE + 250 SX CL C		---

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4001'	4001'

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
4135' to 4178' (14 - 1/2" holes)	ACIDIZED WITH 9,600 GALS 15% HCl-NEA		
4191' to 4274' (22 - 1/2" holes)			
4279' to 4313' (12 - 1/2" holes)			
TOTAL 48 perforations			

PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
24. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By			

25. List of Attachments

C-103, LOGS

26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. J. FORE

TITLE

SUPV. REG. & PERMITTING

DATE JANUARY 18, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 1562'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2646'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2876'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3403'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3777'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4064'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4460' (TVD)		NO SAMPLES TAKEN				

FEB 11 1984
RECEIVED
JAN 23 1984
O.C.D.
HOBBS OFFICE