

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-025-28266

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐SA ZONE II, IIIU, IIIL
INJECTOR

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

Location of Well (SURFACE LOCATION/BOTTOMHOLE LOCATION)

UNIT LETTER 0/A LOCATED 475/5 FEET FROM THE SOUTH/NORTH 1437/1294 FEET FROMTHE EAST LINE OF SEC. 32/5 TWP. 18S/19 RGE. 38E

15. Date Spudded

9-25-83

16. Date T.D. Reached

10-09-83

17. Date Compl. (Ready to inject)

1-11-84

18. Elevations (DF, RKB, RT, GR, etc.)

3625.5' GL, 3635.4' DF

19. Elev. Casinghead

20. Total Depth

4430'

21. Plug Back T.D.

22. If Multiple Compl., How

Many

N/A

23. Intervals

Drilled By

Rotary Tools

X

Cable Tools

4. XXXXX Interval(s), of this completion - Top, Bottom, Name

Injection

4091' to 4283'

SAN ANDRES ZONES II, IIIU & IIIL

25. Was Directional Survey

Made

YES

6. Type Electric and Other Logs Run

SNL, BHC, DLL

27. Was Well Cored

NO

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	30'	20"	40 SX REDIMIX	----
8-5/8"	24#	1522'	12-1/4"	450 SX LITE + 250 SX CL C	----
5-1/2"	14#	4380'	7-7/8"	400 SX LITE + 250 SX CL C	----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3970'	3970'

31. Perforation Record (Interval, size and number)

4091' to 4124' (10 - 1/2" holes)

4133' to 4232' (40 - 1/2" holes)

4237' to 4283' (16 - 1/2" holes)

TOTAL 66 perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4091' to 4283'	ACIDIZED W/8,400 GALS 15% HCl-NEA

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

C-103, LOGS

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. J. FORE

TITLE SUPV. REG. & PERMITTING

DATE JANUARY 20, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 1556'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2638'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2853'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3374'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3742'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4007'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet
No. 4, from _____ to _____ feet	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	650'		RED BEDS				
650'	2956'		SALT, ANHYDRITE				
2956'	3835'		SANDSTONE, SHALE, ANHY-DRITE				
3835'	4430'		SAND, DOLOMITE				

RECEIVED
FEB 17 1984
O.C. - JAN 28 1984
HOBBBS OFFICE O.C.D.
HOBBBS OFFICE