

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API# 30-025-28267

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

TYPE OF WELL
SA ZONE II, IIIU, IIIL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ INJECTORTYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐Name of Operator
SHELL WESTERN E&P INC.
Address of Operator
P. O. BOX 991, HOUSTON, TX 77001

Location of Well (SURFACE LOCATION/BOTTOMHOLE LOCATION)

WELL LETTER 0 LOCATED 125/37 FEET FROM THE SOUTH LINE AND 2730/2699 FEET FROMTHE WEST LINE OF SEC. 33 TWP. 18-S RGE. 38-E NMPM15. Date Spudded 10-12-83 16. Date T.D. Reached 10-22-83 17. Date Compl. (Ready to Inject) 1-19-84 18. Elevations (DF, RKB, RT, GR, etc.) 3631.6' GL, 3641.5' DF 19. Elev. Casinghead -----20. Total Depth 4380' 21. Plug Back T.D. ----- 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Intervals, of this completion - Top, Bottom, Name

Injection

4068' to 4256'

SAN ANDRES ZONES II, IIIU, IIIL

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

DLL, SNL, BHC

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	40'	20"	40 SX REDIMIX	-----
8-5/8"	24#	1565'	12-1/4"	400 SX LITE + 250 SX CL C	-----
5-1/2"	14#	4380'	7-7/8"	475 SX LITE + 250 SX CL C	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3938'	3938'

31. Perforation Record (Interval, size and number)

4068' to 4084' (6 - 1/2" holes)
4109' to 4185' (26 - 1/2" holes)
4195' to 4256' (20 - 1/2" holes)
TOTAL 52 perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4068' to 4256'	ACIDIZED W/7,800 GALS 15% HCl-NEA

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

C-103, LOGS

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPV. REG. & PERMITTING DATE FEBRUARY 15, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1608'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2656'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2864'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3377'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3729'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3988'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1565'		RED BEDS				
1565'	2194'		SALT, ANHYDRITE				
2194'	4380'		SANDSTONE				

RECEIVED
FEB 17 1984
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DIVISION