SANTA FE	SA	NTA FE, NEW ME	EXICO 87501		SA. Indicate 7		
FILE					ATATE X		
U.S.G.S.			,		.5, State Off &	Gas Louse No.	
OPERATOR .					mmm	mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
18. Type of Work						ment Name	
[7]	য				·		
b. Type of Well DRILL XX	<u>M</u>	DEEPEN [PLUG	BACK 🔲	N. HUBI	BS (G/SA) UNIT	
OIL GAS WELL					SECTION 33		
2. Plane of Operator					9. Well No.	N 33	
SHELL OIL COMPA	ANY	•			342		
3. Address of Operator	10. Field and Pool, or Wildcat						
P. O. BOX 991,	HOUSTON, TX 770				HOBBS (G/SA)		
4. Location of Well Unit LETTER 0 LOCATED 125 PEET FROM THE SOUTH LINE							
2720	LIFOT			}			
2730 , 277 , 200	CTTCTCTCTCTCTCTCTCTCTCTCTCTCTCTCTCTCTC	NE OF SEC. 33 TV	×p. 18-5 - 18-5	A-4-4-4-4-4-4			
					12. County		
	++++++++	444444	/////////////////////////////////////	777777	LEA		
HHHHHH	/////////////////////////////////////	444444	9. Proposed Depth 1	9A. Formetica		J. Rotury or C.T.	
			4510' TVD	GRAYBI	URG/		
Elevations (Show whether DF	, KI, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor	SAN_AN		ROTARY Date Work will start	
3625.0' GL		LANKET	UNKNOWN_		UPON APPROVAL		
22.					· · · · · · · · · · · · · · · · · · ·	500 711 7 110 V/1L	
		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
20"	16"	65#	40 '	40 sx		SURFACE	
12-1/4"	8-5/8"	24#	1700'	785 sx		SURFACE	
7-7/8"	5-1/2"	14#	4510'	2000 sx		1500'	
•		•		•	•		
BOP PROGRAM: 3	3 NNN# Pagular S	onvice 10 000#	-A1. J. 13	•	<u></u>		
on modimin.	o, ουσπ Regular 3	ervice, 10,000#	stack double ra	m preven	ter.		
NOTE: This we	ll will he direc	tionally drilled	from a confess	1		TO! 4 4700!	
1116 00	a portominore in	Calion 25' FN X	i 76Δ(I' FWI IIni	t lotton	1 OT 125'	FSL & 2/30'	
R-38-E.	OCD hearing sc	heduled for June	2040 TWL, UIII	t Letter	N, Sect	tion 33, 1-18-5,	
			, 1300.	;			
			•				
						•	
			ĀĎr	ÉDUA			
PERMIT EXPIRES 2/2/84 UNLESS DRILLING (187)							
			i i	INI EEC DO	RES 27/2	2/84	
	•		•	TEE33 UR	ILLING UND	ERWAY	
N ABOVE SPACE DESCRIBE PR	OPOSED PROGRAMI IF	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA OM	PRESENT PROD	UCTIVE ZONE AN	D PROPOSED WEW PAGES	
ILE TONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.						
hereby certify that the information	on above is true and comp	lete to the best of my kno	wiedge and belief.				
igned Chily Flees	e A 1 FADE	Title SUPERVISOR	REGIII ATODV & DE	DMITC ~	JULY	7, 1983	
		THE COLLIVISOR	NEWSEATURE & PE	מוווז מ	ate	-, , , , , , , , , , , , , , , , , , ,	
(This space for S	orare Use)						
ORIGIMAT TO	THEO BY JERRY SEXT	ON			0110	4 (1) 40.00	
PPROVED BY	. I CIDODONIEN	TITLE		D.	ATE ALLIE	1 2 1983	

O. CONSERVATION DIVISION

P. O. BOX 2088

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

ONDITIONS OF APPROVAL, IF ANY

...

30-025-28267

Form C-101 Revised 10-1-78

- DATE AUG 1 2 1983

JUL 1 1 1983

OC.D.
HOBBS OFFICE

Form C-102 Supersedes C-128 Effective 1-1-65

3239

NELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries Operator Shell Oil Co. North Hobbs Unit 33 **63**-342 Township Unit Letter County 33 18 South Ω 38 East Lea Actual Footage Location of Well: 125 South 2730 West feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 3625.0 GRAYBURG/SAN ANDRES HOBBS (GRAYBURG/SAN ANDRES) 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ______UNITIZATION If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. A. J. FORE SUPERVISOR REG. & PERMITTING SHELL OIL COMPANY UULY 7, 1983 I hereby certify that the well location shown on this plat was platted from field knowledge and belief. Date Surveyed 12-20+1979 Registered Professional Engineer and/or Land Surveyor 2730 676 660 1320 1650 1000 2310 2000 1 500 1000

RECEIVED

JUL 1 1 1983

HOBBS GFFICE

18-121 punus 20-121

