

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API# 30-025-28268

TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☐SA ZONE II, IIIU, IIIL
INJECTOR

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 991, HOUSTON, TEXAS 77001

Location of Well (SURFACE LOCATION, BOTTOMHOLE LOCATION)

NIT LETTER H/L LOCATED 2181/2645 FEET FROM THE NORTH LINE AND 498/22 FEET FROMEAST/WEST LINE OF SEC. 33/34 TWP. 18-S RGE. 38-E NMPM13. Date Spudded 10-24-83 16. Date T.D. Reached 11-05-83 17. Date Compl. (Ready to ~~Flow~~) inject18. Elevations (DF, RKB, RT, GR, etc.) 3635.5' GL, 3645.4' DF

19. Elev. Casinghead -----

20. Total Depth 4476'

21. Plug Back T.D. -----

22. If Multiple Compl., How Many N/A23. Intervals Drilled By Rotary ToolsX

Cable Tools

24. ~~XXXXXX~~ Interval(s), of this completion - Top, Bottom, Name Injection

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

DLL, SNL, BHC

27. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	30'	20"	40 SX REDIMIX	-----
8-5/8"	24#	1660'	12-1/4"	400 SX LITE + 250 SX CL C	-----
5-1/2"	14#	4476'	7-7/8"	500 SX LITE + 250 SX CL C	-----

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4035'	4035'

31. Perforation Record (Interval, size and number)

4144' to 4163' (10 - 1/2" holes)
4177' to 4264' (26 - 1/2" holes)
4273' to 4313' (12 - 1/2" holes)

TOTAL 48 perforations

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4144' to 4313'	ACIDIZED W/7,200 GALS 15% HCL-NEA

PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
34. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
35. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

36. List of Attachments

C-103, LOGS

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

A. J. FORE

TITLE

SUPV. REG. & PERMITTING

DATE FEBRUARY 15, 1984

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1670'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2700'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2912'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3450'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3801'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4058'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 1538' 3556'	1538' 3556' 4476'		RED BEDS SALT, ANHYDRITE LIME, SAND				

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