Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico finerals and Natural Resources Department En

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	REQUEST F	OR ALL	OWAB	LE AND A	UTHORIZ	ATION				
l <b>.</b>	ANU NA	URAL GA	S Walk	Pl No.						
Operator Texaco Exploration and Production Inc.							25 28271		€K	
Address										
o. 0. Box 730 Hobbs, Ne	w Mexico 8824	0-2528			<del></del>	<del></del>	<del></del>	<del></del>		
Reason(s) for Filing (Check proper box)				_	e (Please expla	_				
New Well	Change i	n Transporter	of:	EF	FECTIVE 6-	1-91				
Recompletion	où 🗆	Dry Gas								
Change in Operator	Casinghead Gas	Condensate								
A L C C C C C C C C C C C C C C C C C C	aco Producing Ir		O. Box	730 I	lobbs, Nev	v Mexico	88240-25	28	<del> </del>	
I. DESCRIPTION OF WELL	a Formation			Lease	Lea	e Na.				
Well No. Pool Name, Including NEW MEYICO AF STATE 26 VACUUM ABO				, care,			ederal or Fee	543070	)	
NEW MEXICO AE STATE	26	VACOUN	A ABU I	REEP		ISTAT	<u></u> -	<u> </u>		
Location	0000		_ NO	RTH	. 990	· .	t From The W	EST	Line	
Unit Letter E : 2080 Feet From The NO							LEA County			
Section 12 Townsh		Range 3			ИРМ,		LLA		County	
III. DESIGNATION OF TRAI	NSPORTER OF C	OIL AND	NATUI	RAL GAS		• • • • • •		ie to bo see	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil Or Condensate  Texas New Mexico Pipeline C				1670 Broadway Denver, Colorado 80202						
iame of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.							copy of this forme, New Mex			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Unit Sec. Twp. Rge.		is gas actually connected? YES			When? 01/29/64			
If this production is commingled with that	t from any other lease of	r pool, give o	commingli	ing order numi	ber:					
V. COMPLETION DATA	loii We		Well	New Well	Workover	Deepen	Plug Back  Se	ume Res'v	Diff Res'v	
Designate Type of Completion	1 - (X) Date Compl. Ready	i		Total Depth	l		P.B.T.D.		L	
Date Spudded	Date Compt. Resoy									
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations				<u> </u>			Depth Casing	Shoe		
	TUBING	G, CASING	3 AND	CEMENTI	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING &	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
TIOCE OILE										
						<del></del>				
	TOP FOR ALLOY	VARIE								
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery of total volum	re of load oil	and must	be equal to or	exceed top all	owable for thi	depth or be for	full 24 hour.	r.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pr	emp, gas lift, e	uc.)			
				Coine Program			Choke Size			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure					
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL				<del></del>						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (S	hut-in)	<del></del>	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI  I hereby certify that the rules and reg	rulations of the Oil Con	servation	CE		OIL CO	NSERV	ATION E	IVISIC	N .	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved						
2/m Miller				By_						
Signature K. M. Miller		Opers. Er	gr.	-						
Printed Name		Title		Title	)					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.