

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1258-1	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO INC.	8. Farm or Lease Name NEW MEXICO "AE" STATE
3. Address of Operator P. B. BOX 728, HOBBS, NEW MEXICO 88240	9. Well No. 26
4. Location of Well UNIT LETTER <u>E</u> <u>2080</u> FEET FROM THE <u>NORTH</u> LINE AND <u>990</u> FEET FROM <u>WEST</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18-S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat VACUUM ABO REEF
15. Elevation (Show whether DF, RT, GR, etc.) 3993' (GR)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 8850'

13 3/8" OD 48# H-40 CASING SET @ 350'
8 5/8" OD 32# S-80 24# J-55 & 32# J-55 CSG SET @ 3139'

1. Ran 8837' (215 Jts) 5 1/2" OD 15.5# & 17# J-55 Csg and set @ 8850'.
2. Cemented 1st stage W/ 300 Sx. Class H Cement containing 5# gilsonite and 1/4# Flocele per sack.
3. With DV Tool open @ 7670' cemented 2nd stage W/1000 Sx Pozmimx containing 6% Gel and 1/4# Flocele per sack. Cement did not circulate. Top of cement @ 3600' by Temperature Survey. Job Complete 9:00 PM, 9-1-83. WOC in excess of 18 Hrs.
4. Tested 5 1/2" casing to 2000# for 30 minutes, 8:15 - 8:45 P. M., 9-7-83. Tested OK. Job complete 8:45 P. M., 9-7-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ASST DIST MGR DATE 9-17-83

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

SEP 16 1983