

30-025-28271

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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-85

1A. Indicate Type of Lease	
STATE ☒	FEE ☐
1B. Oil & Gas Lease No.	
B-1258-1	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		2. Unit Agreement Name	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ DRILL ☒ DEEPEN ☐ PLUG BACK ☐		3. Unit Agreement Name	
4. Name of Operator Texaco Inc.		5. Farm or Lease Name New Mexico "AE" State	
3. Address of Operator Box 3109, Midland, Texas 79702		6. Well No. 26	
4. Location of Well UNIT LETTER E LOCATED 2080 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 12 T.18-S 34-E		7. Field and Pool, or Wildcat Vacuum Abo Reef	
		8. County Lea	
		9. Rotary or C.T. Rotary	
10. Elevations (Show whether D.P., K.L., etc.) 3993' Gr		11. Approx. Date Work will start Immediately	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17½"	13 3/8"	48#, H-40	350'	500	Circulate
12½"	8 5/8"	32#, H-40	3150'	1000	Circulate
		24#, K-55			
		32#, K-55			
7 7/8"	5 1/2"	15.5#, K-55	8850'	1800	Circulate
		17#, K-55			
		17#, N-80			

Surface Casing: 500 sxs Class "H" w/2% CaCl₂ (15.6 ppg, 1.18 ft³/sx).Intermediate Casing: 1000 sxs 50-50 Pozmix, Class "H" w/6% gel, 5# gilsonite/sx, 10# salt/sx and 1/4# flocele/sx (13.17 ppg, 1.79 ft³/sx).

Production Casing: 1st Stage: 1000 sxs 50-50 Pozmix Class "H" w/6% gel, 5# gilsonite/sx and 1/4# flocele/sx (12.8 ppg, 1.73 ft³/sx) followed by 200 sxs Class "H" w/1/4# flocele/sx (15.6 ppg, 1.18 ft³/sx). D. V. Tool at 3200'.

2nd Stage: 600 sxs 50-50 Pozmix Class "H" w/6% gel (14.1 ppg, 1.55 ft/sx).

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11/3/84
UNLESS DRILLING UNDERWAY

I, ABOVE, SPACE DESCRIBE PROPOSED PROGRAM AND ALL OTHERS IN THE FIELD. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and correct.

R. S. Lane Asst. Petr. Engr. Manager July 8, 1983

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE JUL 13 1983

CONDITIONS OF APPROVAL, IF ANY: Prior to producing this well, Well #10 must be plugged, or approval must be obtained for the unorthodox location for this well.