

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1284

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		General Operating Company		Amoco State	
3. Address of Operator		Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116		9. Well No.	
4. Location of Well		UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 330 FEET FROM West		10. Field and Pool, or Wildcat	
15. Date Spudded		7/22/83		E-K Yates-SR-Queen	
16. Date T.D. Reached		7/29/83		12. County	
17. Date Compl. (Ready to Prod.)		8/25/83		Lea	
18. Elevations (DF, RKB, RT, GR, etc.)		4072.4' GR, 4083.4' RKB		19. Elev. Casinghead	
20. Total Depth		4800' RKB		4071'	
21. Plug Back T.D.		4762' RKB		23. Intervals Drilled By	
22. If Multiple Compl., How Many		Single		Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		4381'-95' RKB overall, Upper Queen sand		Cable Tools	
25. Type Electric and Other Logs Run		Welex Guard-Forxo and Compensated Density-Dual Spaced Neutron		None	
26. CASING RECORD (Report all strings set in well)		27. Was Directional Survey Made		No	
28. CASING RECORD (Report all strings set in well)		27. Was Well Cored		No	
29. LINER RECORD		30. TUBING RECORD			
SIZE TOP BOTTOM SACKS CEMENT SCREEN		SIZE DEPTH SET PACKER SET			
8-5/8" OD 24 1701' RKB 12-1/4" & 11"		2-3/8" OD 4658" RKB None			
4-1/2" OD 10.5 4800' RKB 7-7/8"					
31. Perforation Record (Interval, size and number)		32. ACID, SNOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4381'-89' RKB w/16-3/8" holes		DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
4393'-95' RKB w/ 4-3/8" holes		See Attachment			
4598'-4606' RKB w/16-3/8" holes					
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Carroll Bellah	
8/27/83		Pumping w/2" x 1-1/2" x 16' Stationary Barrel Pump		Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Producing	
8/29/83		24			
Choke Size		Prod'n. For Test Period			
None		Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio			
		44 44 22 1000:1			
Flow Tubing Press.		Casing Pressure			
Pumping		20 psi			
Calculated 24-Hour Rate		Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)			
		44 44 22 36 (estimated)			
35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
WEK Drilling Co., Inc. Deviation Survey and Welex CD-DSN-Guard-Forxo Logs					
SIGNED C.W. Stumhoff		TITLE Vice-President		DATE 9/2/83	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1770' RKB	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1878' RKB	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
U. Salt 3019' RKB	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3145' RKB	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3479' RKB	T. Devonian	T. Menefee	T. Madison
T. Queen 4348' RKB	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4777' RKB	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4380' RKB to 4395' RKB	No. 4, from to
No. 2, from 4598' RKB to 4608' RKB	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1770'	1878'	108'	Anhydrite				
1878'	3019'	1141'	Salt				
3019'	3145'	126'	Tansill Dolomite				
3145'	3479'	334'	Yates				
3479'	4348'	869'	Seven Rivers				
4348'	4777'	429'	Queen				
4777'	T.D.	23'	Grayburg				

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