

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1284	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
General Operating Company		Amoco State
Address of Operator		9. Well No.
Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116		1
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M 660 FEET FROM THE South LINE AND 330 FEET FROM		E-K Yates-SR-Queen
THE West LINE, SECTION 8 TOWNSHIP 18S RANGE 34E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4072.4' GR, 4083.4' KB		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations on the subject well were commenced on 8/23/83. The following completion work was performed on 8/23/83:

- (1) Wellex ran GR-Collar log and perforated Upper Queen sand from 4381'-89' and 4393'-95' w/2 holes/ft. and Lower Queen sand from 4598'-4606' w/2 holes/ft.
- (2) Halliburton acidized Lower Queen w/500 gals 15% NE acid and fracture treated same w/10,000 gals gelled fresh water carrying 6,000 # 20/40 sand and 3,000 # 10/20 sand.

On 8/24/83, the Upper Queen was acidized w/680 gals 15% NE acid utilizing ball sealers to open all perforations and fracture treated w/20,000 gals gelled fresh water carrying 22,000 # 20/40 sand and 12,400 # 10/20 sand.

The well was placed on production on 8/25/83, and first oil was produced to tanks on 8/27/83. On 24-hour test on 8/29/83, well produced 44 BO and 22 BW w/GOR 1000:1.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Stumbhoffer TITLE Vice-President DATE 9/2/83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 8 1983