

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1284

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
Name of Operator General Operating Company	8. Farm or Lease Name Amoco State
Address of Operator Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116	9. Well No. 1
Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 18S RANGE 34E NMPM.	10. Field and Pool, or Wildcat E-K Yates-SR-Queen
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Running and cementing production casing. <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was drilled to a total depth of 4800'KB, which depth was reached at 4:15 PM July 29, 1983.

After running Welex CD-DSN-Guard-Forxo Logs, 4-1/2" OD, 10.5#, K-55, 8-Rd thd., API production casing with automatic fill float shoe adapted for latch down plug on bottom joint was run and set at a depth of 4800'KB. Production casing was cemented by Halliburton with 350 sacks Class C 50/50 pozmix w/ 2% Gel, 0.4 of 1% Halad-9, and 3# KCL/sack. Plug down at 1:15 PM July 30, 1983. Released pressure, plug held. Estimated top of cement behind production casing at 3019'KB (Base salt).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Stumhoffer TITLE Vice-President DATE August 26, 1983

C. W. Stumhoffer

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE _____ DATE _____

AUG 30 1983

DISTRICT SUPERVISOR