

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG-1284 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name --- |
| Name of Operator General Operating Company | | 8. Farm or Lease Name Amoco State |
| Address of Operator Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116 | | 9. Well No. 1 |
| Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 18S RANGE 34E NMPM. | | 10. Field and Pool, or Wildcat E-K Yates-SR-Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4072.4' G.L. 4083.4' KB | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Spudding & Setting Surface Casing <input checked="" type="checkbox"/> |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded at 5:00 PM July 22, 1983 with WEK Drilling Co., Inc. rotary tools. Surface hole was drilled to a depth of 1492' KB with a 12-1/4" bit and to total depth of 1701' KB with a 11" bit. 8-5/8" OD, 24#, J-55, API casing was set at 1701' KB and cemented with 460 sacks Class C w/ 1/4# flocele per sack and 4% gel followed with 300 sacks Class C w/ 2% CaCl around shoe joint. Circulated 125 sacks to surface. Plug down at 3:30 PM July 24, 1983. WOC surface casing 12 hours. Pressure tested surface casing and BOP stack to 1000 psi for 30 minutes before commencement of drilling operations under surface casing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Stamboloff TITLE Vice-President DATE August 26, 1983

APPROVED BY C. W. Stamboloff DISTRICT I SUPERVISOR TITLE _____ DATE AUG 30 1983

CONDITIONS OF APPROVAL, IF ANY: