

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-28299
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 35698

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name GRIMES, W.D. (NCT-B)		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				
2. Name of Operator TEXLAND PETROLEUM-HOBBS, L.L.C.		8. Well No. 9		
3. Address of Operator 777 TAYLOR STREET, SUITE 102 FORT WORTH, TX 76102		9. Pool name or Wildcat HOBBS; UPPER BLINEBRY		
4. Well Location Unit Letter <u>A</u> : <u>510</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>E</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM County _____				
10. Date Spudded 07/28/2000	11. Date T.D. Reached 07/28/2000	12. Date Compl. (Ready to Prod.) 08/04/2000	13. Elevations (DF & RKB, RT, GR, etc.) 3638 GL	14. Elev. Casinghead
15. Total Depth 7110	16. Plug Back T.D. 6490	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5853-5917 UPPER BLINEBRY				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run LOGS NOT RUN				22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	415	17 1/2	500 SXS TO SURFACE	
8 5/8	32	4289	12 1/4	1740 SXS TO SURFACE	
5 1/2	1535 & 17	7109	7 7/8	1220 SXS TO SURFACE	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number) 5853-5859, 5866-5873, 5874-5876, 5887, 5891-5893, 5904-5906, 5915- 5917 (56 HOLES @ 2 JSPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5853-5917	ACID W/2500 GAL 15% NEFE HCL
6510	CIBP SET W/+20' CMT ON TOP	

28. PRODUCTION							
Date First Production 08/04/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 09/10/2000	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF 10	Water - Bbl. 3	Gas - Oil Ratio 2900
Flow Tubing Press. PUMPING	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF 10	Water - Bbl. 3	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

30. List Attachments C-013 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sarah Bennett Printed Name SARAH BENNETT Title REGULATORY TECHNICIAN Date 09/12/2000

Se Cur

