

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-28299
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 25698
7. Lease Name or Unit Agreement Name W.D. GRIMES (NCT-B)
8. Well No. 9
9. Pool name or Wildcat HOBBS; UPPER BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator TEXLAND PETROLEUM-HOBBS, L.L.C.	
3. Address of Operator 777 TAYLOR STREET, SUITE 102 FORT WORTH, TX 76102	
4. Well Location Unit Letter <u>a</u> : <u>510</u> Feet From The <u>N</u> Line and <u>660</u> Feet From The <u>E</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3638 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING TEST AND CEMENT JOB ☐
OTHER: RECOMPLETE ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/28/00 MIRU PU. TOH/LD EL Rods & Pump. NO WH/BOP. Unset TAC. LD 33 jts tbg & TOH. Left 1000' tbg swinging. SWIFN.
7/31/00 TOH w/tbg. MIRU WL Unit. WIH & set CIBP at 6510'. Dump bailed 2 sx. cmt on CIBP (+/- 20'). WIH w/4" csg. guns loaded w/23 g owens charges at 2 JSPF/120 degree Ø. Perf. 5853-59, 5866-73, 5874-76, 5887, 5891-93, 5904-06, 5915-17 (56 holes). Rig down WL unit. PU & TIH w/2-3/8" x 5-1/2" Model R pkr and SN on 2-3/8" tbg. Shut well in for night.
8/1/00 WIH w/pkr to 5990'. MIRU BJ Serv. Load hole w/129 BFW. Set pkr at 5990'. Test CIBP to 1500 psi/held. PUH to 5928 and spot 2 bbls. 15% HCL acid. PUH w/pkr to 5740'. Reverse 10 BFW & set pkr at 5740'. NU to tbg. Perfs broke at 1950 psi. Stimulate perfs 5853-5917 (OA) down 2-3/8" tbg. w/2500 gals. 15% NEFE HCL acid with additives and 120 7/8" 1.3 RCNBS. Rig down Move out BJ Serv. NU to test tank and flow back 12 BLW> NU swab. Swab 23.5 BLW in 3 hrs. EFL at 5740' (at SN). FER 400' in 40 min. Final SO -30% oil cut w/strong gas. Shut well in for night. Load remaining 83.5 bbls.
8/2/00 SITP: 100 psi. NU swab. SFL at 3900' w/1840' free oil (100% oil cut in tbg.) Calc. SIBHP - 770 psi. Swab 9 BNO in 8 hrs. EFL at 5740' (@ SN). 250' per hr. Final SO - 100% oil cut w/strong gas. Shut well in for night.
8/3/00 SITP: 50#. IFL: 3900 w/1700' oil. No water. Calc BHP: 775#. FFL: 5600. FER: 200 ft/hr. Release pkr. TOH. Run 184 jts. 2-3/8" prod. tbg. TAC set at 5678', 9 jts. 2-3/8" tbg. SN at 5962, 4' perf. sub & 31' mud jt
8/4/00 Run rods & 1-1/2" pump. Load tbg. w/15 BFW. Return well to production. Move out service unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Bennett TITLE REGULATORY TECHNICIAN DATE 09/12/2000

TYPE OR PRINT NAME SARAH BENNETT TELEPHONE NO. (817)336-2751

(This space for State Use)

APPROVED BY 2A Hobbs Drickard TITLE DISTRICT I SUPERVISOR DATE 9/12/2000

CONDITIONS OF APPROVAL, IF ANY:

