

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

1. TYPE OF WELL		5a. Indicate Type of Lease	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		State ☐ Fee ☒	
2. TYPE OF COMPLETION		5. State Oil & Gas Lease No.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name	
3. Name of Operator		8. Form or Lease Name	
Gulf Oil Corporation		N.D. Grimes OCT-8	
4. Address of Operator		9. Well No.	
P.O. Box 670, Hobbs, NM 88240		9	
10. Location of Well		13. Field and Pool, or Wildcat	
UNIT LETTER <u>A</u> LOCATED <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Hobbs District	
THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>18S</u> RGE. <u>38E</u> NE 1/4		14. Community	
15. Date Spudded		16. Date T.D. Reached	
8-15-83		9-22-83	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
9-22-83		3638' GL	
19. Elev. Casinghead		-	
20. Total Depth		21. Plug Back T.D.	
7110'		-	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
Single		Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Cable Tools	
		0'-7110'	
25. Was Directional Survey Made		-	
26. Type Electric and Other Logs Run		27. Was Well Cored	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	415'	17 1/2"	500.04 - Circ	
8 5/8"	32#	4289'	12 1/4"	1740.04 - Circ	
5 1/2"	15.5 + 17#	7109'	7 7/8"	1220.04 - Circ	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Details (Interval, size and number)		2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. Date First Production		4. Production Method (Flowing, gas lift, pumping - Size and type pump)		5. Well Status (Prod. or Shut-in)	
9-22-83		Flowing		Prod	
6. Date of Test	Hours Tested	Thick. (Visc.)	Thick. (Visc.)	Oil - Bbl.	Gas - MCF
10-2-83	24	14/64	14/64	54	301
7. Flow Testing Pressure	8. Casing Pressure	9. Produced 24-Hour Rate	10. Oil - Bbl.	11. Gas - MCF	12. Water - Bbl.
205#	-	54	54	301	74
13. Gas Gravity - API (Corr.)		14. Gas Gravity - API (Corr.)		15. Test Witnessed by	
34.2°		34.2°			
16. List of Attachments					
17. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					

SIGNED RDPite TITLE AREA ENGINEER DATE 11-2-83

mp

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1622	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1705	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1750	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2708	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2930	T. Devonian	T. Menefee	T. Madison
T. Queen	3446	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3766	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4019	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5316	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinebry	5750	T. Gr. Wash	T. Morrison	
T. Tubb	6586	T. Granite	T. Todilto	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chinle	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	6586	to	6952	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1622	1705	83	Anhydrite				
1705	1750	45	Salt				
2708	2930	222	Yates				
2930	3446	516	7 Rivers				
3446	3766	320	Queen				
3766	4019	253	Grayburg				
4019	5316	1297	San Andres				
5316	5750	434	Glorieta				
5750	6586	836	Blinebry				
6586			Tubb				

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O.C.D.
HOBBS OFFICE