

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

10. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/>	
11. State Oil & Gas Lease No.	
12. Unit Agreement Name	
13. Farm or Lease Name South Hobbs (GSA) Ut. Coop	
14. Well No. 6	
15. Field and Pool, or Wildcat Hobbs GSA	
16. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well SL/BHL UNIT LETTER E 1950/1330 FEET FROM THE North LINE AND 535/25 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) 3637.1' GL
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Moved in service unit 10-10-83. Ran 4-3/4" bit and tagged cement at 3388'. Drilled out cement and tagged DV tool at 3390'. Drilled out DV tool. Lowered bit to 4380' and tagged cement. Drilled out 4380'-4390'. Tagged float collar and cement at 4390' and drilled out to 4408'. Pressure tested casing to 1000 psi for 30 min. Held OK. Ran 4-5/8" tapered mill and milled through DV tool and float collar. Circulated hole clean. Displace hole with clean fresh water and ran logs. Perfed 4232'-36', 4261'-65', 4268'-77', 4279'-84', 4287'-93', 4296'-4305', 4307'-11', 4313'-20', 4326'-37', 4340'-43', 4346'-48', 4355'-59', 4371'-74', 4376'-78', 4387'-95' and 4400'-4406' with 4 SPF. Ran packer and tubing. Spot 252 gal 15% NE HCL acid at 4409'. Pulled up and set packer at 4094'. Acidized with 6214 gals 15% NE HCL acid and blocked with 28 bbl gelled brine, 2400# rock salt, and 800# 100 mesh salt. Reversed out acid and released packer. Ran tubing to 4409'. Pulled up and set packer at 4094'. Finished acidizing with 2786 gals 15% NE HCL and flushed with 34 BFW. Released packer and POH. Ran Baker LOK-SET packer and tubing. Packer set at 4139'. Displaced casing with packer fluid and pressure tested packer-OK. Moved out service unit 10-17-83. No further report until injection commences.

O+5-NMOCD, H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH 1-Texaco  
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Herring</u>	TITLE <u>Administrative Analyst</u>	DATE <u>10-20-83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>OCT 24 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
OCT 21 1983  
C.C.D.  
HOBBS OFFICE