

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

3a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 127
4. Location of well UNIT LETTER L/M 1980/1280 FEET FROM THE South 860/1234 THE West LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.) 3624.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate additional pay and stimulate as follows:
Perforate 4214'-4223', 4334'-4344 and 4350'-4361 with 4 JSPF at 90° or 120° phasing. Run in with packer, unloader and tubing. Let packer swing at 4050'. Run base temp. GR/Survey across 4050'-4400'. Drop down to 4390 and spot 6 bbls of 15% NE HCL gelled acid across 4390'-4150'. Pull up and set packer at 4150'. Acidize down tubing with a total of 9200 gals of 15% NE HCL acid gelled to a viscosity of 40 cp only. Acid to contain 1 gal/1000 gals acid WA 211 and 3% by volume checker-sol. Tag acid with Iodine 131.

- spot 900 gals of acid to packer.
- Close unloader.
- acidize with an additional 3700 gals of acid.
- Flush acid to perms with 35 bbl of clean fresh water.
- run after survey across 4050'-4400'.

- * If well treats below 4330' (4330' to 4373) Pump remaining 4600 gals of acid as follows:
- Spot 900 gals of acid to packer.
 - Close unloader

0+4-NMOCD, H 1-HOU R. E. Ogden Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Seay TITLE Assist. Admin. Analyst

DATE 2-7-84

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE

FEB 10 1984

CONDITIONS OF APPROVAL, IF ANY:

- c) Acidize with an additional 3700 gals of acid.
- d) Flush acid with 35 bbl fresh water.

* If well does not treat below 4330' (4330'-4375'), release packer and drop down to 4295' and set packer between 4288'-4301'. Acidize with a total of 4600 gals as follows:

- a) spot 900 gals of acid to packer.
- b) close unloader.
- c) acidize with an additional 3700 gals.
- d) Flush acid to perfs with 35 bbls clean fresh water.

Acidize at 1 BPM or less but does not exceed 750 psi. Release packer and pull. Run in with tubing with seating nipple on bottom at 4392'. Run pump and rods. Move out service unit and return well to production and pump test until load is recovered then proceed with scale squeeze on next page.

RECEIVED
FEB 8 1984
M. J. JONES