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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-83

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator P. O. Box 68, Hobbs, NM 88240		8. Farm or Lease Name South Hobbs (GSA) Unit	
4. Location of Well SL/BHL UNIT LETTER <u>L/M</u> LOCATED <u>1980/1280</u> FEET FROM THE <u>South</u> LINE AND <u>860/1234</u> FEET FROM		9. Well No. 127	
THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>18-S</u> RGE. <u>38-E</u>		10. Field and Pool, or Wildcat Hobbs GSA	
15. Date Spudded 10-6-83	16. Date T.D. Reached 10-21-83	17. Date Compl. (Ready to Prod.) 11-22-83	18. Elevations (DF, RAB, RT, GR, etc.) 3624.6' GL
20. Total Depth 4433'	21. Plug Back T.D. 4423'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-TD Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name 4193' - 4373' Grayburg San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Dual Laterolog Micro SLF: Comp. Sonic Log; Dual Spaced Neutron Log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	1600'	12-1/4"
5-1/2"	15.5	4433'	7-1/8"
		CEMENTING RECORD	
		925 sx CI C w/1% CaCl	
		1350 sx CI H w/additives	
		AMOUNT PULLED	
		225 sx	
		210 sx	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
		30. TUBING RECORD	
		SIZE	DEPTH SET
		2-7/8"	4392'
		PACKER SET	
31. Perforation Record (Interval, size and number) 4193'-96', 4202'-07', 32'-34', 40'-43', 55'-62', 65'-68', 72'-88', 4301'-08', 15'-21', 30'-34', 44'-46', 68'-73' w/4 SPF.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4193'-4373'		6304 gal 15% LSTNE HCl acid, 450# graded rock salt, & 300 gal 30# gelled brine water	
33. PRODUCTION			
Date First Production 11-14-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 11-22-83	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Oil - Bbl.	Gas - MCF
		33	287
		Water - Bbl.	Gas - Oil Ratio
		96	
	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
		33	287
		Water - Bbl.	Oil Gravity - API (Corr.)
		96	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By
35. List of Attachments Logs mailed 10-26-83 & 11-23-83			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Lerman

TITLE Asst. Admin. Analyst

DATE 12-12-83

0+6-NMOC D, H

1-R.E.Ogden, Hou

1-F.J.Nash, Hou

1-CLF

1-TEXACO

1-Sun

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1405.

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 2724'
T. 7 Rivers 2943'
T. Queen 3463'
T. Grayburg 4014'
T. San Andres 4109'
T. Glorieta _____
T. Paddock _____
T. Blinbrey _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4193'	to 4373'	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1452'	1452'	Red Bed				
1452'	1600'	148'	Red Bed & Anhy				
1600'	1668'	68'	Anhydrite				
1668'	1791'	123'	Anhy & Salt				
1791'	1817'	26'	Salt				
1817'	2341'	524'	Salt & Anhy				
2341'	2488'	147'	Salt				
2488'	2724'	234'	Salt & Anhy				
2724'	3901'	1177'	Anhydrite				
3901'	4128'	227'	Anhy & Dolomite				
4128'	4433'	305'	Dolomite				

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