

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.B.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 127
4. Location of Well SL/BHL L 1980/1330 FEET FROM THE South LINE AND 860/1230 West LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3624.6' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CONS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>status update</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-4-83 and ran 4-3/4" bit. Drilled out cement and DV tool 3408'-3416'. Drilled out float collar and cement 4387'-4423'. Ran mill and dressed out DV tool at 3416'. Displaced casing with fresh water and pressure tested casing with 1500 psi for 30 min. Held OK. Perforated San Andres intervals 4193'-96', 4202'-07', 4232'-34', 4240'-43', 4255'-62', 4265'-68', 4272'-88', 4301'-08', 4315'-21', 4330'-34', 4344'-46', and 4368'-73' with 4 SPF. Ran packer and tubing. Tailpipe landed at 4,397'. Spotted 4 bbl 15% LSTNE HCL acid. Pulled up and set packer at 4081'. Acidized with 2100 gal 15% LSTNE HCL acid with additives, 150# graded rock salt in 150 gal 30# gelled brine water, 2100 gal acid, 300# graded rock salt in 300# gelled brine water, and 2100 gal acid. POH and ran tubing and seating nipple. Seating nipple landed at 4392'. Ran rods and pump. Installed pumping equipment. Moved out service unit 11-10-83. Started well pump testing 11-14-83.

O+5-NMOCD, H 1-R.E.Ogden, HOU Rm. 21.150 1-F.J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco  
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 11-16-83APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE NOV 18 1983  
CONDITIONS OF APPROVAL, IF ANY: