

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <u>Water Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>South Hobbs (GSA) Unit</u>
3. Address of Operator <u>P.O. Box 4072, Odessa, Texas 79760</u>	9. Well No. <u>129</u>
4. Location of Well SL/BHL UNIT LETTER <u>M/N</u> <u>100/3</u> FEET FROM THE <u>South</u> LINE AND <u>900/322</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or wildcard <u>Hobbs GSA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3618.9' GR</u>	12. County <u>Lea</u>

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

MI and RUSU 04-18-88 to acidize well to increase injectivity. Pull injection tubing and packer. Run bit and tag PBDT at 4300'. Run packer and set at 4084' and acidize from 4143' to 4277' inclusive with 4800 gallons of 20% NE HCl. Run injection packer and tubing and displace hole with packer fluid. Set packer at 4028' and test casing and packer to 520 PSI for 30 minutes and test OK. RD and MOSU 04-21-88 and return well to injection.

IPWO: 2061 BWIPD at 603 PSI
IAWO: 2570 BWIPD at 80 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed O. M. Mitchell TITLE Sr. Admin. Analyst DATE 05-05-88

Orig. Signed by Paul Kautz Geologist

APPROVED BY Paul Kautz TITLE Geologist DATE MAY 10 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 2 1988

CIVIL
HOBBY OFFICE