

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-75

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Name of Lease Name South Hobbs (GSA) Unit	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		9. Well No. 129	
4. Location of Well SL/BHL M 100/10 FEET FROM THE South LINE AND 900/1310 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Hobbs GSA	
15. Elevation (Show whether DF, RT, GR, etc.) 3618.9' GL		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER status update <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-10-83 and ran 4-3/4" bit. Tagged float collar at 4235' and drilled out float collar and cement to 4355'. Pressure tested casing 1550 psi for 30 min. Held OK. Perforated San Andres intervals 4143'-48', 4174'-76', 4182'-86', 4192'-96', 4199'-4203', 4207'-24', 4231'-40', 4242'-47', 4252'-56', 4262'-68' and 4273'-77' with 4 SPF. Ran packer and tubing. Tailpipe landed at 4290' and spotted 4 bbl 15% LSTNE HCL acid. Pulled up and set packer at 4001'. Acidized with 2100 gal 15% LSTNE HCL acid, 300# graded salt in 150 gals gelled brine water, 2100 gal acid, 300# graded salt in 150 gal gelled brine water, and 2100 gals acid. POH and laid down tubing. Ran submersible pump with 2-3/8" tubing and landed at 4116'. Preparing to pump test.

O+5-NMOCD, H 1-R.E.Ogden, HOU Rm. 21.150 1-F.J. Nash, HOU Rm. 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Harris TITLE Administrative Analyst DATE 11-16-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 18 1983

CONDITIONS OF APPROVAL, IF ANY: