

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N. M. OIL & GAS CONSERVATION  
BOULDER, NEW MEXICO 88240

30-025-28373  
RECEIVED  
FEDERAL LAND DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ Re-Enter

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Lanexco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1206 Jal, NM 88252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

At proposed prod. zone

990' FNL and 1980 FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

10 miles south of Maljamar NM

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

990' FNL

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1320'

16. NO. OF ACRES IN LEASE

160

19. PROPOSED DEPTH

9500

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Pulling Unit

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

3609.8' GR

22. APPROX. DATE WORK WILL START\*

ASAP after approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
well 17 1/2	13 3/8"	48#	450'	400 sacks
well 12 1/2	8 5/8"	24 & 32#	4107	2565 sacks
proposed 7 7/8	5 1/2	17#	7400	1500 sacks

plug back

casing

1. Rework road and location and dig out collar.
2. Set dead men, rig up pulling unit and reverse equipment.
3. Cut off dry hole marker, install wellhead equipment and BOP.
4. Drill out cement plugs to 7470. Top of 5 1/2 at 7400.
5. Run 7400 5 1/2 casing and DV tool at 4200'. Cement 1st stage 600 sacks class "H". Second stage 900 sacks calss "C". Wait on cement 24 hours.
6. Install casing head and cut off 5 1/2. Install tubing head and BOP.
7. Clean out to 9550 ft.
8. Perforate 9400-9500, Acidize and swab test.
9. Frac if necessary. Test well and if economical, place on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Mike Copeland*

TITLE

Production Supt.

DATE

11-27-89

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

C. L. SLOAN, Richard L. Manno

AREA MANAGER

APPROVED BY

TITLE

CARLEAD RESOURCE

DATE

1-3-90

CONDITIONS OF APPROVAL (IF ANY)

REMARKS AND COMMENTS

REMARKS AND COMMENTS

ATTACHED

\*See Instructions On Reverse Side

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JAN 04 1990

OLD

LIBRARY OFFICE

# OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>Lanexco, Inc.</b>			Lease <b>Sloan Federal</b>		Well No. <b>2</b>
Unit Letter <b>B</b>	Section <b>22</b>	Township <b>19-S</b>	Range <b>32-E</b>	County <b>NMPM Lea</b>	

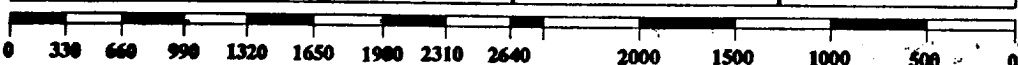
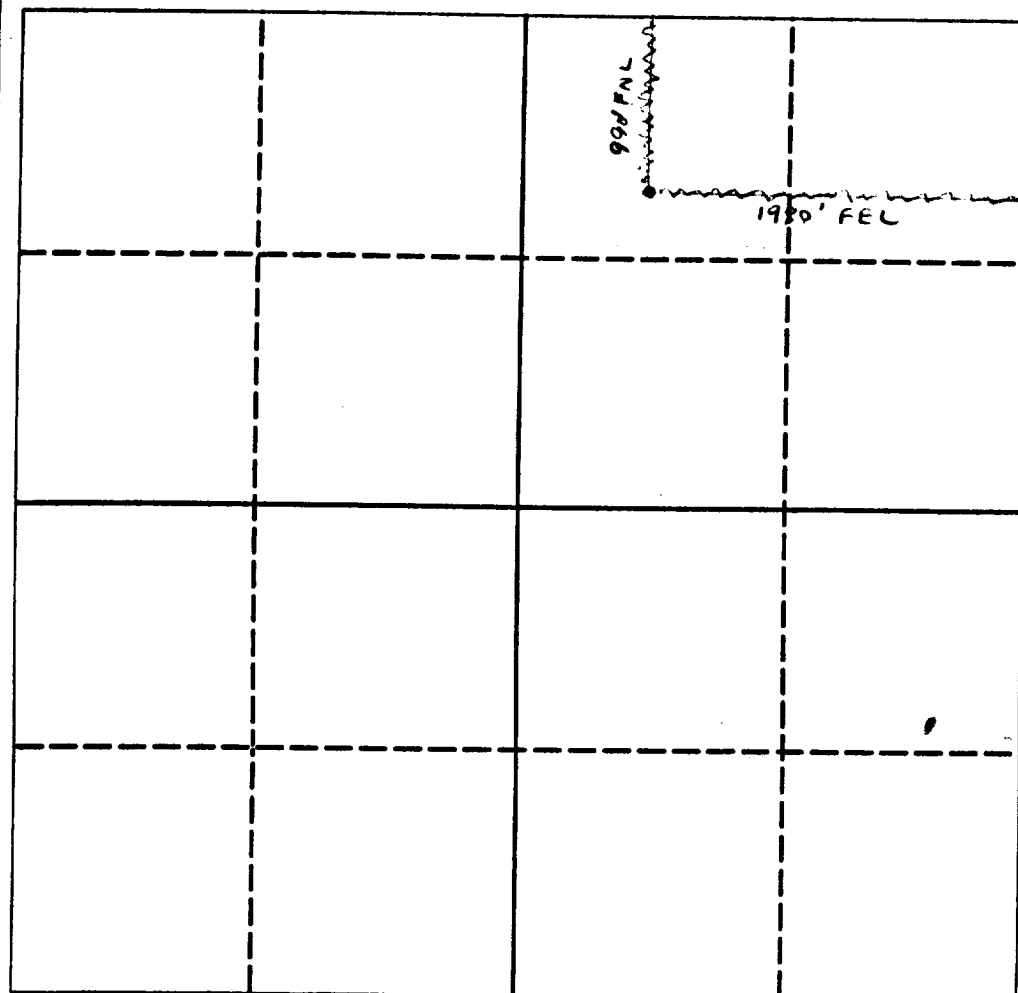
### Actual Footage Location of Well:

990 feet from the <b>North</b> line and		1980 feet from the <b>East</b> line	
Ground level Elev. <b>3609.8 GR</b>	Producing Formation <b>Bone Spring</b>	Pool <b>Lusk Bone Spring East</b>	Dedicated Acreage: <b>40 Acres</b>

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Robert W. Lansford*

Printed Name  
**Robert W. Lansford**

Position  
**EVP**

Company  
**Lanexco, Inc.**

Date  
**11-27-89**

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

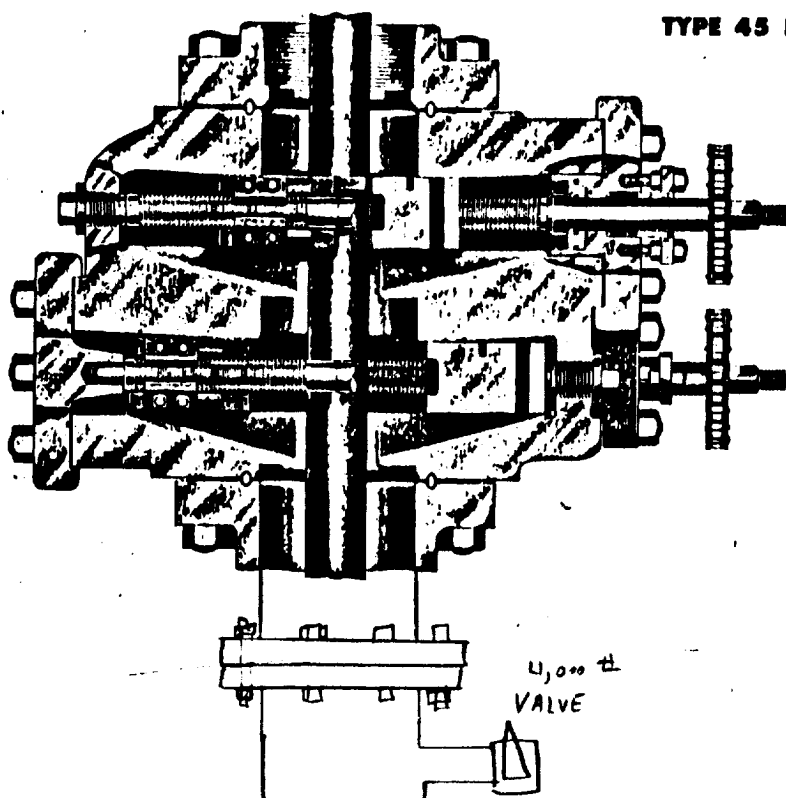
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JAN 04 1990  
OCD  
HOBBS OFFICE

**PREVENTERS**

## **SHAFFER MECHANICAL CONTROL GATES**

(Patented)

### **TYPE 45 DOUBLE GATES**



Shaffer Type 45 Mechanical Double Control Gates combine the space-saving compactness of Shaffer Hydraulic Double Gate along with mechanically-operated rams for those operators who prefer this type of gate.

The Rams are opened and closed by two stainless steel operating screws in each ram compartment. These operating screws are synchronized by means of a chain drive and are connected to the rams by bronze half nuts. The operating screws are machine with carefully cut Acme threads right-hand on one end and left-hand on the other end so that the rams open and close in absolute alignment and without binding as the screw rotate.