

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other Dry hole
2. NAME OF OPERATOR
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR
P.O. Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' FNL & 1980' FEL
AT TOP PROD. INTERVAL: Unit Ltr. "B"
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE
NM 12412
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Sloan Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
East Lusk (Wolfcamp)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-19-S, R-32-E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-3: MIRU Caffey csg pullers, cln out cellar, Install matting boards, rig up unit.
- 5-4: Nipple dwn well head, Install BOP, Lower tbg to 10,750, Mix & load hole w/ 120 bbls, 10# salt gel mud, Spot 50 sxs class "H" cmt plug 10,750-10,310 Raise 2-7/8 tbg to 8250.
- 5-5: RIH w/ 2-7/8 WS tag cmt plug @ 10,285, POH w/ 2-7/8 WS, cln out cellar, nipple dwn BOP & 5 1/2 well head, cut & weld on lift sub, Rig up csg jacks.
- 5-6: Install csg jacks, remove slips, work csg 3 1/2 NRS, ran free DT on WL, Indicated 100% stuck 7455, 100% free 7390.
- 5-8: Jet cut 5 1/2 csg @ 7400', jack & pull 2 jts, csg pulled free, lay dwn 180 jts, 5 1/2 csg.
- 5-9: Rig dwn csg jacks, NU BOP & well head, RIH w/ 2-7/8 WS open end to 7470. Spot 50 sxs class "H" cmt plug 7470-7253, POH w/ 2500' 2-7/8 WS, WOC.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DuAnn Kemp TITLE Sr. Acctg. Assist. DATE 5/29/84

APPROVED BY Orig. Sec. Comm. Sec. (This space for Federal or State office use)

APPROVED BY Red Hawk TITLE _____ DATE 5-22-86

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 26 1986
O.C.D.
HOBBS OFFICE