

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

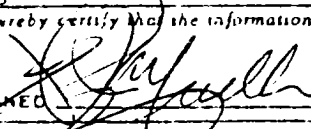
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-28380

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-365

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
2. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Phillips Petroleum Company		New Mex B	
3. Address of Operator		Room 401, 4001 Penbrook Street, Odessa, Texas 79762		9. Well No.	
4. Location of Well				2	
UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1900</u> FEET FROM				10. Field and Pool, or Wildcat	
THE <u>east</u> LINE OF SEC. <u>22</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM				Maljamar Grayburg/SA	
13. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
10-25-83		11-05-83		12-28-83	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4155.0' GL		---			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
4804'		4718'			
23. Intervals Drilled By		Rotary Tools		Cable Tools	
→		X			
24. Producing Intervals, of this completion - Top, Bottom, Name		Grayburg/San Andres TOP: 4177 BOTTOM: 4804'		25. Was Directional Survey Made	
				No	
26. Type Electric and Other Logs Run		Dresser Atlas ran CNL-FDC-GR/Cal, DLL-RXO, CORR log		27. Was Well Cored	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	352'	12-1/4"	350 sx "C". 2% CaCl, 1/4#/sx cellophane.	
4-1/2"	11.6# N-80	4804'	7-7/8"	1125 sx TLW w/10% DD, 12#/sx salt, 3#/sx gilsonite, 1/4#/sx cellophane & 250 sx "C" w/5# /sx salt, 3#/sx gilsonite. Circ 50 sx.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
		N - O - N - E			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perf'd 4-1/2" csg w/3-3/8" OD gun 4 JSPF @ 4656-60'; 4662-68'; 4676-81'; 4239-46'; 4256-58'; 4315-18'; 4405-07'; 4430-34'; 4452-59'; 4470-74'; 4478-84'; 4500-10'; 4514-16'; 4519-23'			DEPTH INTERVAL		
(Perfs 4656-4681' ineffective - unable to break down)			4239-4523'		
			4239-4523'		
			Frac'd w/55,000 gal refined oil		
			58,500# 20/40 sand, 27,000# 10/20 sand. Loaded		
			PRDUCTION tbg w/32 bbls 7 1/2% Nefe HCL, 18 bbls 28% acid		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
2-1-84		2" x 1-1/4" x 16' insert pump		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
2-7-84	24	---	→	9	5
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
---	---	→	---	---	---
					Oil Gravity - API (Corr.)
					36.1
34. Disposition of Gas (sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					B. E. Allen
35. List of Attachments					
Logs furnished direct by logging company					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		W. J. Mueller		DATE 2-13-84	
		TITLE Sr. Engineering Specialist			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Rustler			
T. Anhy	1460'	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2784'	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3770'	T. Silurian	T. Point Lookout
T. Greyburg	4177'	T. Montoya	T. Mancos
T. San Andres	4546'	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Tediho
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		GB zone I	4341'
T. Penn		GB zone II	4401'
T. Cimco (Bough C)		GB zone III	4448'
		T. Penn "A"	
		T. Penn "B"	
		T. Penn "C"	
		T. Penn "D"	
		T. Leadville	
		T. Madison	
		T. Elbert	
		T. McCracken	
		T. Ignacio Qtzite	
		T. Granite	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet
No. 2, from.....to.....	feet
No. 3, from.....to.....	feet
No. 4, from.....to.....	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2965	2965	Redbed				
2965	3006		Salt, anhy				
3006	3871		Anhy				
3871	4223		Lime, anhy				
4223	4362		Lime, shale				
4362	4430		Lime, anhy				
4430	4477		Shale, lime				
4477	4804		Lime & anhy				
	TD						

RECEIVED
FEB 15 1984
OCC
NOEBS Office