

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-025-28380

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Phillips Petroleum Company	
Address Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
OIL AND NATURAL GAS MUST NOT BE FLARED AFTER 4/1/84 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## II. DESCRIPTION OF WELL AND LEASE

Lease Name New Mex B	Well No. 2	Pool Name, including Formation Maljamar Grayburg/San Andres	Kind of Lease State, Federal or F&X	Lease No. LG-365
Location Unit Letter <u>G</u> ; <u>1980</u> Feet From The <u>north</u> Line and <u>1900</u> Feet From The <u>east</u> Line of Section <u>22</u> Township <u>17-S</u> Range <u>33-E</u> , NMPM, Lea County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company - Trucks	4001 Penbrook Street, Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		
Unit H	Sec. 22	Twp. 17S
Rge. 33E	Is this actually connected? No	
When		

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-25-83	Date Compl. Ready to Prod. 12-28-83	Total Depth 4804'		P.B.T.D. 4718'					
Elevations (DF, RKB, RT, GR, etc.) 4153.0'GL	Name of Producing Formation Maljamar Gb/SA	Top Oil/Gas Pay 4177'		Tubing Depth 4528'					
Perforations 4239-46'; 4315-18'; 4405-07'; 4430-34'; 4452-59'; 4470-74'; 4478-84'; 4500-10'; 4514-16'; 4519-23'; 4656-60'; 4662-68'; 4676-81' (*See Back)		Depth Casing Shoe 4804'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		352'		350 sx "C", 2% CaCl <sub>2</sub>				
	1/4# pr sx cellophane. Circ 100 sx.								
7-7/8"	4-1/2"		4804'		1125 sx TLW & 250 sx				
	"C" w/ add. Circ 50 sx								

## VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

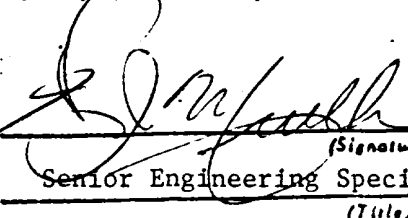
Date First New Oil Run To Tanks 2-1-84	Date of Test 2-7-84	Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/4" x 16' insert	
Length of Test: 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 9	Water-Bbls. 6	Gas-MCF 5

## GAS WELL

Actual Prod. Test-MCF/D ---	Length of Test ---	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) ---	Tubing Pressure (Shut-in) ---	Casing Pressure (Shut-in) ---	Choke Size ---

## VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
W. J. Mueller  
(Signature)  
Senior Engineering Specialist  
(Title)

February 13, 1984

OIL CONSERVATION DIVISION  
FEB 16 1984APPROVED \_\_\_\_\_, 19\_\_\_\_  
Eddie W. Seay  
BY \_\_\_\_\_  
Oil & Gas Inspector  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner

\*Casing perforations 46: 4681' ineffective, unable to break down.

RECEIVED  
FEB 15 1984  
O.C.D.  
HCSBS OFFICE

Ector County Texas