

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-28380

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-365	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Phillips Petroleum Company			New Mex B
Address of Operator			9. Well No.
Room 401, 4001 Penbrook St., Odessa, Texas 79762			2
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> , 1980 FEET FROM THE <u>north</u> LINE AND 1900 FEET FROM THE <u>east</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>33E</u> NMPM.			Maljamar Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4153 0' GL			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-83: Spudded 12½' hole @ 12:00 noon. TD @ 4:30 p.m. Set 8-5/8" csg @ 351'. Circ Cmt'd w/350 sx Class C w/2% CaCL, ¼# pr sx cellophane. Displaced plug w/20 BFW. Max press 200#. Bumped plug w/500#. Circ 100 sxs.

10-26-83: Drlg redbed & anhydrite. Tst'd BOP @ 900#, 30 min. BOP & csg tst'd, ok. TOC WOC 19.5 hrs.

10-27-83: Drlg.

10-28 thru

10-30-83: Drlg anhydrite.

10-31-83: Drlg.

11-01-83: Drlg lime

11-02-83: Drlg lime & dolo

11-03-83: Drlg anhy & dolo.

11-04 thru 4th: drlg, 5th: TD-d 7-7/8" hole @ 5:30 p.m, 11-5-83. Circ 1½ hrs

11-06-83: & POOH. 6th: Dresser Atlas ran DLL-RKO-GR-Cal from TD - 2500', CNL-FDC-GR/Cal from 2500' to surface. WIH & circ. Set 113 jts of 4-½" Csg @ 4804'. Dowell to cmt. Swivel froze up - WO Swivel.

See Reverse Side

BOP Equipment: Series 900, 3000# WP, per PPCO Standards

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Sr. Engineering Specialist DATE 11/10/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 15 1983

CONDITIONS OF APPROVAL, IF ANY:

11-07-33: Released rig. Dowell cmt'd 4-1" csg w/1125 sxs TLM w/10% DD, 12# per
sxs salt, 3# per sxs gilsonite & 1# per sxs cellophane followed by 250
sxs Class C w/5# per sxs salt, 3# per sxs gilsonite w/1# per sxs cellophane.
Disp'd plug w/10 bbls 10% acetic acid & 64 bbls 2% KCL wtr. Bumped plug
w/2000#. Rel rig 4:30 p.m. WOCU.

O.C.D.
HOBBS OFFICE

NOV 14 1983

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