

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

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LAND OFFICE	
OPERATOR	

API #30-025-28410

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Name of Operator SHELL WESTERN E&P INC. Address of Operator P. O. BOX 991, HOUSTON, TX 77001 Location of Well UNIT LETTER <u>K</u> <u>2380</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>2472</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3638.8' GL 12. County LEA		7. Unit Agreement Name N. HOBBS (G/SA) UNIT 8. Farm or Lease Name SECTION 33 9. Well No. 233 10. Field and Pool, or Wildcat HOBBS (G/SA)
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> COMPLETED AS A SAN ANDRES PRODUCER	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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NSL-1749

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-14 to 3-15-84: Drilled thru DV tool @ 3040' and thru cmt from 4173' - 4290'. Cleaned out w/produced water.

3-16-84: Ran a CET/GR log from 4290' up to 3250'. Spotted 200 gals 15% HCl-NEA from 4246' to 4046'. Perf'd from 4193' to 4246' (12 holes).

3-17-84: Acidized perf's 4193' - 4246' w/1800 gals 15% HCl-NEA.

3-20-84: Installed production equipment to pump until well stabilized.

4-11-84: Pulled rods & pump. Killed well w/produced water. Set a RBP @ 4185'. Pressure tested RBP to 500#. Held OK.

4-12-84: Spotted 200 gals 15% HCl-NEA from 4170' up to 3970'. Perf'd from 4109' to 4170' (16 holes).

4-13-84: Acidized perf's 4109' - 4170' w/2700 gals 15% HCl-NEA.

(CONTINUED ON REVERSE SIDE)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 11, 1984

APPROVED BY DEC 18 1984 DATE

4-14-84: Installed production equipment to pump until well stabilized.

5-30-84: Pulled rods & pump. Killed well w/produced water. Re-set RBP @ 4106'. Pressure tested RBP to 500#. Held OK. Spotted 200 gals 15% HCl-NEA from 4088' to 3888'. Perf'd from 4047' to 4088' (12 holes). Acidized perf's 4047' - 4088' w/1800 gals 15% HCl-NEA.

5-31-84: Installed production equipment to pump until well stabilized.

6-28-84: Pulled rods & pump. Killed well w/produced water. Retrieved RBP @ 4106'.

6-29-84: Installed production equipment and started well to pump.

10-30 to 11-2-84: Pulled rods & pump. Killed well w/produced water. Installed submersible pump and started well to pump.

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NOV 17 1984

11-15-84