State of New Mexico

Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30-025-28411 **DISTRICT II** Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE L DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: North Hobbs G/SA Unit GAS WELL WELL OTHER Water Injection 2. Name of Operator 8. Well No. Altura Energy LTD 142 3. Address of Operator 9. Pool name or Wildcat P.O. Box 4294, Houston, TX 77210-4294 Hobbs; Grayburg - San Andres Well Location . 1250 South Unit Letter Feet From The Line and 185 Feet From The 33 18-S 38-E Section Lea Township **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3635' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Conversion to water injection OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10/12/98 – 10/15/98 Convert well to injection as described below: MI x RUSU. Pull production equipment. Kill well x NU BOP. RU Halliburton x spot 3 bbls 15% acid across existing perforated interval @ 4067' - 4236'. RU wireline x perf 4100' - 4104', 4114' - 4118', 4152' - 4168', 4172' - 4180', & 4184' - 4198', 4 JSPF. RD wireline. RIH w/packer & 2-7/8" duo-line tubing and set pkr. @ 3981'. Circulate pkr. fluid x pressure test. ND BOP x NU wellhead. RD x MO. Put well on injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mark Stylvers Business Analyst (SG) 12/31/98 SIGNATURE -_ TITLE (281)Mark Stephens TYPE OR PRINT NAME TELEPHONE NO. anidiNAL SIGNED BY (This space for State Use) **GARY WINK** FIELD REP. II APPROVED BY .. TILLE DATE CONDITIONS OF APPROVAL, IF ANY: