District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

District IV 2040 South Pacheco, Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised October 18, 1994 Instructions on back Submit to Ar

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Energ 'inerals & Natural Resources Department

outline to Appropriate District Office	
5 Copies	

☐ AMENDED REPORT

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Altura Ener	rgy Ltd.												
P.O. Box 42	294					³ Reas					157984 son for Filing Code		
Houston, T	X 77210-	-4294									_		
4 A	PI Number		·			5 Pool Na	me	-		<u> </u>	f. 11/1	Pool Code	
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	perty Code		Hobbs; Grayburg - San Andres 8 Property Name						31920 9 Well Number				
	L9520			North Hobbs (GSA) Unit									
		ocation			WOLCH I	10008 (GSA) U	11.6				142	
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III. Oil and	Coc Tr		<u> </u>	-									
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		and, TX											
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