

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

API #30-025-28411

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.

Oil Well ☒

Gas Well ☐

Other ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

Location of Well

UNIT LETTER M 1250 FEET FROM THE SOUTH LINE AND 185 FEET FROM
THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

5a. Indicate Type of Lease

State ☒

Fed ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

N. HOBBS (G/SA) UNIT

8. Field or Lease Name

SECTION 33

9. Well No.

142

10. Field and Pool, or Wholeness

HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)

3635.1' GL

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER WSO, REPERF & ACIDIZE ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment.
2. CO to 4290'. PB to 4130' w/sand.
3. Set CIBP @ 4125' & CICR @ 4010'.
4. Sqz San Andres perfs 4068' - 4116' (cmt volume & additives to be determined later). Dump 2 sx cmt on CICR @ 4010'. WOC 24 hrs.
5. DO cmt (& CICR @ 4010') to 4050'. Pres tst csg to 500#. DO cmt to 4090'. Pres tst csg to 500#. DO to CIBP @ 4125'. Pres tst csg to 500#. DO CIBP @ CO to 4280'.
6. Perf San Andres 4067' - 4078' (2 JSPF, 16 holes).
7. Acidize perfs 4067' - 4247' w/4500 gals 15% HCl-NEA.
8. Install production equipment and return well to production.

NSL-1749

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE OCTOBER 2, 1986

Orig. Signed by
Paul Kautz
Geologist

OCT 3 1986