

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-28411

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

SHELL WESTERN E&P INC.

Address of Operator

P.O. BOX 991, HOUSTON, TX 77001

Location of Well

UNIT LETTER M 1250 FEET FROM THE SOUTH LINE AND 185 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

7. Unit Agreement Name

N. HOBBS (G/SA) UNIT

8. Farm or Lease Name

SECTION 33

9. Well No.

142

10. Field and Pool, or Wildcat

HOBBS (G/SA)

15. Elevation (Show whether DF, RT, GR, etc.)

3635.1' GL

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER COMPLETED AS A SAN ANDRES PRODUCER ☒

NSL-1749

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-13-84: Drilled out DV tool @ 3168'. Pressure tested DV tool & 5-1/2" csg to 1000#. Held OK. Cleaned out to 4296'.

3-14-84: Ran a CBL/VDL/CCL/GR log from 4289' to surface. Ran a CET/GR log from 4289' to 3250'. Spotted 200 gals 15% HCl-NEA from 4237' to 4037'. Perf'd from 4211' to 4237' (8 holes).

3-15-84: Acidized perf's 4211' - 4270' w/1200 gals 15% HCl-NEA.

3-16-84: Installed production equipment to pump until well stabilized.

4-07-84: Pulled rods & pump. Killed well w/produced water. Set a RBP @ 4203'. Pressure tested RBP to 500#. Held OK.

4-10-84: Spotted 200 gals 15% HCl-NEA from 4188' to 3988'. Perf'd from 4136' to 4188' (16 holes).

4-11-84: Acidized perf's 4136' - 4188' w/2400 gals 15% HCl-NEA. Installed production equipment to pump until well stabilized.

(CONTINUED ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE

TITLE SUPERVISOR REG. & PERMITTING

DATE DECEMBER 5, 1984

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

DEC 10 1984

- 5-10-84: Pulled rods & pump. Killed well w/produced water.
- 5-11-84: Re-set RBP @ 4130'. Pressure tested RBP to 500#. Held OK. Spotted 200 gals 15% HCl-NEA from 4116' to 3916'. Perf'd from 4068' to 4116' (12 holes).
- 5-12-84: Acidized perf's 4068' - 4116' w/1800 gals 15% HCl-NEA. Installed production equipment to pump until well stabilized.
- 6-26-84: Re-set RBP @ 4058'. Pressure tested RBP to 500#. Held OK. Spotted 300 gals 15% HCl-NEA from 4040' to 3740'. Perf'd @ 4027' & 4040' (4 holes).
- 6-27-84: Killed well w/produced water. Installed production equipment and started well to pump.

DEC 10 1984