TATE OF NEW MEX					30-0	025-28411
THE ENGY AND MINERALS DEP	CONSERVATION DIVISION				Form C-101	
DISTRIBUTION	P. O. BOX 2088			Revised 10		
SANTA FE			MEXICO 87301		STATE	Type of Leane
U.S:G.\$.				•	L	& Gas Lease No.
DERATOR						
	ON FOR PERMIT TO	O DRILL DEEPEN	V OR PLUG BAC	V		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  14. Type of Work					7. Unit Agreement Name	
b. Type of Well DRILL X	PLUG BACK PLUG BACK				N. HORBS (G/SA) UNIT	
	OIL XX CAS OTHER SINGLE XX MULTIPLE				8. Farm or L	.ease Name
2. Name of Operator		<del></del>	204E [A]	1046	SECTION SECTIO	ON 33
SHELL OIL COMPANY  3. Address of Operator					142	
P. O. BOX 991, HOUSTON, TEXAS 77001					10. Field and Pool, or Wildcat	
14. Location of Well				HOBBS (G/SA)		
		SEATED	FEET FROM THESI	OUTH LINE		
AND 185 PEET FROM	THE WEST LI	INE OF SEC. 33	TWP. 18-5 ACE.	38-E NMPM		
					12. County	WHILLIAM.
	<del>/////////////////////////////////////</del>	++++++++		<i>HHHH</i>	LEA	
777777777777777777777777777777777777777						
			19. Proposed Depth	19A. Formation	princ (	20. Rotery or C.T.
1. Elevations (Show whether DF	, kT, etc.)   21A. Kind	i & Status Plug. Bond	43501 21B. Drilling Contrac	I DAN A	NUKES 1	ROTARY
3635.1' GL	į.	LANKET	UNKNOWN	tor	i .	Date Work will start
23.		PROPOSED CASING AN			J NUVE	EMBER 1, 1983
SIZE OF HOLE	SIZE OF CASING					
17-1/2"	13-3/8"	WEIGHT PER FOO	T SETTING DEF			EST. TOP
12-1/4"	8-5/8"	24#	1710'	1	O SX O SX	SURFACE
7-7/8"	5-1/2"	14#	4350'		) SX	SURFACE 1500'
		•	•	1	1	
BOP PROGRAM: 3,0	000# REGULAR SER	VICE, 3,000# 10	O" DOUBLE RAM	PREVENTED		
				. ALTENIEN.		
	•					•
						•
<i>,</i>		•	·			•
				APPROVAL VA		
NSL-17	49			PERMIT EXP UNLESS DI		
1 12 1.	,			Unitros pi	LLING ON	.DERWAT
IN ABOVE SPACE DESCRIBE PROTIVE ZONE, GIVE BLOWOUT PREVENTE	POSED PROGRAMITE P	ROPOSAL IS TO DEEPEN O	F PLUG BACK, GIVE DAY	A ON PRESENT PROD	JCTIVE ZONE A	ND PROPOSED NEW PRODUC-
hereby certify that the information	shove is true and comp	lete to the best of my k	nowledge and bellef.		<del></del>	
Signed On Jack				DEDUTTO	CED==	
(This space for Si	ate Use)	Title SUPERVISOR	NEGOLATUKI &	LEKMI12 De	re <u>SEPTEM</u>	SER 27, 1983
ORIGINAL S	IGNED BY JERRY SEX	TON				
PPROVED BY	RICY I SUPERVISOR	TITLE			ACT 1	2 1983
ONDITIONS OF APPROVAL, IF	ANYI			DA	· · · · · · ·	-4-130J

CONDITIONS OF APPROVAL, IF ANYS

SEP 29 1983
MORRS C.D.

## NE 1EXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section L-rator SHELL OIL CO. NHU 33-142 'nit Letter Section Township Range . Cunty 33 18 SOUTH 38 EAST LEA tual Endinge Location of Well: 1250 185 feet from the WEST line and in and Level Elev Producing Formation . edi hite ( Anterige) 3635.1 GRAYBURG/SAN ANDRES HOBBS (GRAYBURG/SAN ANDRES) 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? X Yes [ ] No If answer is "yes," type of consolidation UNITIZATION If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SUPERVISOR REG. & PERMITTING SHELL OIL COMPANY SEPTEMBER 27, 1983 heraby certify that the well location 186 knowledge and belief 9-22-83 Registered Fir tession il Liigineer 1980 2310 2000 500 1000 RONALD J EIDSON 500 3239