District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pache

State of New Mexico Energy ** finerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.		REQUES?	Γ FOR A	LLOWAB	SLE AN	D AUTH	ORIZAT	TON TO T	'RANSPO	RT	
Operator name and Address								² OGRID Number			
Altura Energy Ltd.								157984			
P.O. Box 4294								³ Reason for Filing Code			
Houston, TX 77210-4294 4 API Number								AO	- Eff. 11		
4 A	PI Number				5 }	Pool Name				⁶ Pool Code	
30-0 25-284			Hobbs; Grayburg - San Andres							31920	
⁷ Property Code			8 Property Name					9 Well Number			
	19520			<u>N</u>	North Ho	bbs (GSA)	Unit		<u>, l</u>	242	
II. "S	urface	Location		<u> </u>	<u> </u>						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the Norti	n/South Line	Feet from the	East/West l	ine County	
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		Hole Loc		•	· · · · · · · · · · · · · · · · · · ·			T			
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12 Lse Code	13 Product	ing Method Co	de 14 Gas C	Connection Date	15 (-1)	29 Permit Nui	nber	" C-129 Enecuv	e Date	C-129 Expiration Date	
S	<u> </u>	P					L				
III. Oil and	i Gas 1		ers Insporter Nam	-	1 2	20 POD	21 O/G	1 22 F	OD ULSTR Lo	cation	
¹⁸ Transporter OGRID			insporter Nam nd Address	.e		W FOD	21 0/0	and Description			
001000	Arc	Arco Pipeline				2265310 0		· · · · · · · · · · · · · · · · · · ·			
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P.O. Box 1					\$ 2	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1					
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034019	1		-	<u> </u>		2822157		· · · · ·			
034019 Phillips 66 Co. 4001 Penbrook						2222157	١٥	l <u>-</u>			
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