BTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT			Form C-104 Ravised 10-1-78
	OIL CONSERVA P. O. BO	TION DIVISION	
01617119UT104	SANTA FE, NEW		
FILE			
TRANSPORTEN OIL	• • •	ND	
OPTRATION PRONATION OFFICE Operator	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
SHELL WESTERN E&P INC.	<u></u>	······································	
P. O. BOX 991, HOUSTON,			
Reason(s) for filing (Check proper box New Well X) Change in Transporter of:	Other (Please explain)	
Recompletion			
Change in Ownership	Cazinghead Gaz Conden	sale	
If change of ownership give name and address of previous owner	<u></u>		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Le	ase Leave No.
N. HOBBS (G/SA) UNIT SEC			eral or Foo STATE
Location Unit Letter N : 10	0 Feet From The SOUTH Lin	• and1400 Feet Fro	m TheWEST
Line of Section 29 To	mship <u>18-S Range</u>	38-Е , мирм,	LEA County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cil SHELL PIPE LINE CORP.	or Condensate	Address (Give address to which app P. O. BOX 1910, MIDLA	roved copy of this form is to be sent) ND. TEXAS 79701
Name of Authorized Transporter of Cas	singhead Gas (X) or Dry Gas	Address (Give address to which app	roued copy of this form is to be sent)
PHILLIPS PIPE LINE COMP	Unit EFFE LIVE: FOBUUIX		When
give location of tanks.	N 29 18-5 38-E	YES i	3-12-84
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
Date Spudded 12-16-83	3-12-84	4370'	
Elevations (DF, RKB, RT, GR, etc.) 3640.3' GL, 3650.3' DF	Name of Producing Formation SAN ANDRES	Top Oil/Gas Pay 4019'	Tubing Depth 3797 ¹
Perforations 4019' 4257'	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe 4368 '
4019 4257	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT
20"	16" CONDUCTOR	30'	
12-1/4"	8-5/8" (24#)	<u>1511'</u> 4368'	500 SX LITE +250 SX C 250 SX C + 400 SX LITE
7-7/8"	5-1/2" (14#)	4368	i + 100 SX C
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be o able for this de	pth or be for full 24 hours)	bil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanka	Date of Test	Producing Method (Flow, pump, gas	
3-10-84	10-24-84	PUMPING (SUBMERSIBL	E)
Length of Test 24 HRS	Tubing Pressure 100	40	
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF 116
L	330	1689	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size
			ATION DIVISION
CERTIFICATE OF COMPLIANCE		APPROVED	
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		•BYBY	and a start of the second s Second second
•		TITLE	
Co T			in compliance with RULE 1104. lowable for a newly drilled or deepen
(Signature) A. J. FORE		If this is a request for all well, this form must be accom- tests taken on the well in ac	maning by a labolation of the device
SUPERVISOR REG. & PERMITTING		tests taken on the well in ac All sections of this form	must be filled out completely for allo
(Tiule) NOVEMBER 16, 1984		able on new and recompleted Fill out only Sections I	11. III, and VI for changes of owner porter, or other such change of condition
	- / alej	Separate Forms C-104 m	nust be filed for each pool in multip

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