

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API #30-025-28413

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

CIL WELL ☒ CAB WELL ☐ OTHER ☐

7. Unit Agreement Name
N. HOBBS (G/SA) UNIT

8. Farm or Lease Name
SECTION 29

9. Well No.
242

10. Field and Pool, or Wildcat
HOBBS (G/SA)

Name of Operator
SHELL WESTERN E&P INC.
Address of Operator
P. O. BOX 991, HOUSTON, TEXAS 77001
Location of Well

UNIT LETTER N 100 FEET FROM THE SOUTH LINE AND 1400 FEET FROM
THE WEST LINE, SECTION 29 TOWNSHIP 18-S RANGE 38-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3640.3' GL, 3650.3' DF

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER COMPLETED AS A SAN ANDRES PRODUCER ☒

NSL-1749

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

3-06 to 3-07-84: Drilled thru DV tool @ 3094' and cmt to 3098'. Circ hole clean. Pressure tested DV tool & 5-1/2" csg to 1000#. Held OK. Drilled top rubber plug and cmt to 4293'. Circ hole clean. Ran a CBL/VDL/CCL/GR log from 4292' to surface. Ran a CET/GR log from 4292' to 3250'.

3-08-84: Spotted 200 gals 15% HCl-NEA from 4275' to 4075'. Perf'd from 4203' to 4257' (18 holes).

3-10-84: Hooked up well to flowline and started pumping to battery.

3-12-84: Acidized perf's 4203' - 4257' w/2700 gals 15% HCl-NEA. Installed production equipment to pump until well stabilized.

4-12-84: Unseat pump & lay down one rod. Killed well w/ produced water. Set a 5-1/2" retrievable bridge plug @ 4200'. Pressure tested RBP & 5-1/2" csg to 500#. Held OK.

4-13-84: Spotted 200 gals 15% HCl-NEA from 4181' to 3981'. Perf'd from 4169' to 4191' (8 holes). Acidized perf's 4169'-4191' w/1200 gals 15% HCl-NEA. (CONT'D - OVER)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE NOVEMBER 16, 1984

NOV 20 1984

APPROVED BY _____ TITLE _____ DATE _____

- 4-14-84: Installed production equipment to pump until production stabilized.
- 5-04-84: Unseat pump & lay down one rod. Killed well w/ produced water.
- 5-08-84: Latched onto RBP and reset @ 4163'. Pressure tested RBP to 500#. Held OK. Spotted 200 gals 15% HCl-NEA from 4150' to 3950'. Perf'd from 4120' to 4149' (10 holes).
- 5-09-84: Acidized perf's 4120'-4149' w/1500 gals 15% HCl-NEA. Installed production equipment to pump until production stabilized.
- 6-14-84: Unseat pump & lay down one rod. Killed well w/ produced water. Latched onto RBP and reset @ 4115'. Pressure tested RBP & 5-1/2" csg to 500#. Held OK. Spotted 200 gals 15% HCl-NEA from 4100' to 3900'. Perf'd from 4071' to 4096' (10 holes).
- 6-15-84: Acidized perf's 4071'- 4096' w/2100 gals 15% HCl-NEA.
- 6-16-84: Installed production equipment to pump until production stabilized.
- 7-31-84: Pulled rods and pump. Killed well w/ produced water. Latched onto RBP and reset @ 4054'. Pressure tested RBP to 500#. Held OK. Spotted 200 gals 15% HCl-NEA from 4040' to 3840'. Perf'd from 4019' to 4040' (6 holes). Acidized perf's 4019'-4040' w/900 gals 15% HCl-NEA.
- 8-01-84: Installed production equipment to pump until production stabilized.
- 10-19-84: Pulled rods and pump. Killed well w/ produced water. Latched onto RBP and reset @ 1000'. Installed submersible pump.
- 10-20-84: Released RBP and started well to pump.
- 10-29-84: Killed well & installed BOP. Set a 5-1/2" RBP @ 4054'.
- 10-30-84: Installed production equipment and started well to pump.