

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

| | |
|--------------------------------------|---|
| WELL API NO. | 30-025-28414 |
| 5. Indicate Type of Lease | FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | NORTH HOBBS (G/SA) UNIT |
| 8. Well No. | 413 |
| 9. Pool name or Wildcat | HOBBS (G/SA) |

| | |
|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.) | |
| 1. Type of Well: | Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> INJECTOR |
| 2. Name of Operator | Occidental Permian Ltd. |
| 3. Address of Operator | 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200 |
| 4. Well Location | Unit Letter <u>A</u> : <u>1200</u> Feet From The <u>NORTH</u> Line and <u>206</u> Feet From The <u>EAST</u> Line Section <u>24</u> Township <u>18S</u> Range <u>37E</u> NMPM <u>LEA</u> County |
| 10. Elevation (Show whether DF, RKB, RTGR, etc.) | |

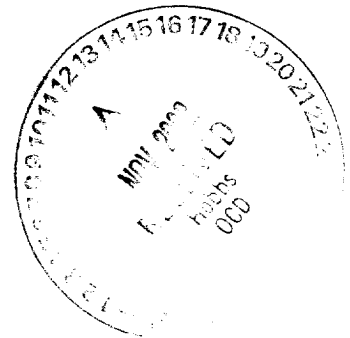
| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG & ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. Pull injection equipment.
2. Squeeze San Andres Zone from 4062' - 4112'.
3. Drill out CIBP @4117 and 4174'.
4. RIH w/5.5" Guib UNI VI pkr and set @4046'.
5. 128 jts 2-7/8" Duoline tbg. Bottom of tbg @4046'.
6. Cier csg w/pkr fluid
7. Test csg to 540 psi for 30 min and chart for the NMOCD.
8. RDPU: Clean Location.

Rig up Date: 11/01/2002
Rig Down Date: 11/07/2002

Well Returned to injection 11/08/2002.

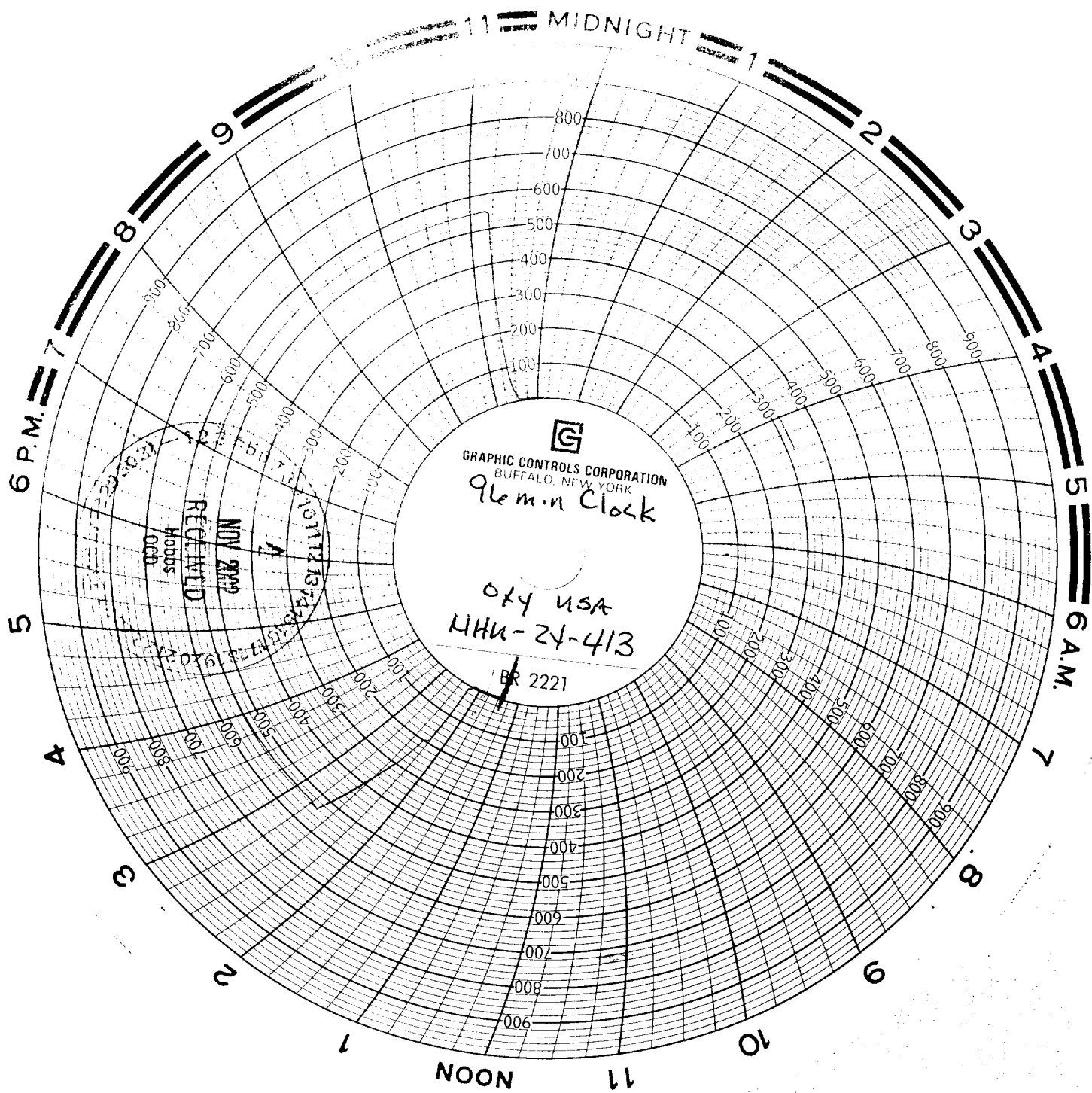


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. ENGR TECH DATE 11/11/2002
TYPE OR PRINT NAME ROBERT GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY GARY W. WINK TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 14 2002
CONDITIONS OF APPROVAL IF ANY:



11-7-02

LoBo Trucking LTD.

unit #7

Red English

8" Recorder Ser # 87A15936

0-1000#

METER TECH - JERRY MARTIN

AMERICAN VALVE + METER

CALIBRATION DATE - 7-25-02