

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-28414

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 1. Name of Operator SHELL WESTERN E&P INC. 2. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001 3. Location of Well UNIT LETTER <u>A</u> <u>1200</u> FEET FROM THE <u>NORTH</u> LINE AND <u>206</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18-S</u> RANGE <u>37-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3661.6' GL, 3671.6' DF	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name N. HOBBS (G/SA) UNIT 8. Farm or Lease Name SECTION 24 9. Well No. 413 10. Field and Pool, or Widcet HOBBS (G/SA) 12. County LEA
--	---

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> COMPLETED AS A SAN ANDRES PRODUCER	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	---	---

NSL - 1749

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

5-15 to 5-16-84: Tagged DV tool @ 3108'. Drilled out DV tool to 3110'. Circ hole clean. Pressure tested tool & 5-1/2" csg to 1000#. Held OK. Drilled top rubber plug & cmt to 4348'. Circ hole clean. Re-pressure tested to 1000#. Held OK.

5-17-84: Ran a CBL/VDL/CCL/GR log from 4345' to surface. Ran a CET/GR log from 4345' to 3156'. Spotted 200 gals 15% HCl-NEA from 4295' to 4095'. Perf'd from 4271' to 4295' (12 holes).

5-18 to 5-19-84: Re-milled thru DV tool @ 3109'. Acidized perf's 4271'-4295' w/1800 gals 15% HCl-NEA.

5-22-84: Installed production equipment to pump until production stabilized.

6-19-84: Pulled rods & pump. Ran a 5-1/2" retrievable bridge plug and set @ 4266'. Pressure tested 5-1/2" csg & RBP to 500#. Held OK.

6-20-84: Spotted 200 gals 15% HCl-NEA from 4254' to 4054'. Perf'd from 4181' to 4254' (24 holes).

(CONTINUED ON REVERSE SIDE)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. Fore    A. J. FORE    TITLE SUPERVISOR REG. & PERMITTING    DATE NOVEMBER 14, 1984  
 APPROVED BY DETECTIVE SUPERVISOR    TITLE DETECTIVE SUPERVISOR    DATE NOV 21 1984

- 6-21-84: Acidized perf's 4254' - 4181' w/3600 gals 15% HCl-NEA.
- 6-22-84: Installed production equipment to pump until production stabilized.
- 7-30-84: Pulled rods and pump. Killed well w/ produced water. Latched onto RBP and reset @ 4176'. Pressure tested RBP to 500#. Held OK. Spotted 200 gals 15% HCl-NEA from 4160' to 3960'. Perf'd from 4138' to 4161' (8 holes). Acidized perf's 4138' - 4161' w/1200 gals 15% HCl-NEA.
- 7-31-84: Installed production equipment to pump until production stabilized.
- 9-18-84: Pulled rods and pump. Killed well w/ produced water. Latched onto RBP and reset @ 4135'. Pressure tested RBP to 500#. Held OK.
- 9-19-84: Spotted 200 gals 15% HCl-NEA from 4123' to 3923'. Perf'd from 4104' to 4123' (6 holes).
- 9-20-84: Acidized perf's 4123' - 4104' w/900 gals 15% HCl-NEA. Installed production equipment and started well to pump.

NOV 28 1984

NOV 28 1984