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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator								API No.		
SOUTHWEST ROYALTIE		30-025-28432								
407 N. Big Spring,	id, TX	79701								
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ew Well	<b>.</b>	Change in	•	_		,				
acompletion U	Oil Caringha	□	Dry Gas Conden		Γ4	fective	Data:	12000	1 1000	1
there of country sive arms	Caringhea									
address of previous operator PHI	LLIPS P	ETROLE	UM CC	MPANY,	4001 Pe	enbrook,	<u>Odessa</u>	, Texas	79762	
DESCRIPTION OF WELL	AND LE	ASE								
ease Name	Well No. Pool Name, Includ							Kind of Lease No.		
Cheryl-A		2	<u>Eu</u>	mont	<del></del>		State,	Federal er Fec	B-20	73
Unit Letter0	:50	60	, Feet Fro	om The S	outh_ Lin	and <u>183</u>	35F	set From The	East	Lin
Section 31 Townsh	ip 189	22	Range	37E	, N	иРМ,	Lea			County
THE TOWATTON OF THAN	VCDADTE	D OF O	FF 4 15 171	D 314 777 T	D.I. G.G		- 1			
I. DESIGNATION OF TRAN  ume of Authorized Transporter of Oil	13FURIE	or Conden		<u> NATU</u>		e address to w	hick and over	copy of this for	ie to he se	=1)
lone	لـــا							, ., ,	5 2 02 32	, <b>-</b> ,
ame of Authorized Transporter of Casin	ighead Gas		or Dry (	Gas	Address (Giv	e address to wi	hich approved	copy of this for	m is to be se	ni)
lone			· <del></del>	<del></del>			<del></del> ,			
well produces oil or liquids, to location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually	connected?	When	?		
his production is commingled with that	from any oth	er lease or	pool. give	L comming!	ing order numb	er.			<del></del>	
. COMPLETION DATA								<del></del>		<del></del> -
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back S	Same Res'v	Diff Res'v
te Spudded		pi. Ready to	Prod		Total Depth	<u> </u>	<u> </u>	P.B.T.D.		١
vations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing Fo	mation		Top Oil/Gas Pay			Tubing Depth		
forations	_!				<u> </u>	<del>-</del>		Depth Casing	Shoe	
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HOLE SIZE	CAS	SING & TU	BING S	ZE		DEPTH SET	<del></del>	SACKS CEMENT		
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L WELL (Test must be after r	recovery of tol	tal volume i		l and must					r full 24 hou	·s.)
L WELL (Test must be after r		tal volume i		il and must		exceed top allo thod (Flow, pu			r full 24 hou	rs.)
L WELL (Test must be after r te First New Oil Run To Tank	Date of Tes	tal volume i		il and must	Producing Me	thod (Flow, pu			r full 24 hou	·s.)
L WELL (Test must be after r te First New Oil Run To Tank	recovery of tol	tal volume i		il and must		thod (Flow, pu		uc.)	r full 24 hou	rs.)
L WELL (Test must be after r te First New Oil Run To Tank	Date of Tes	tal volume i		il and must	Producing Me	thod (Flow, pu		uc.)	r full 24 hou	3.)
L WELL (Test must be after r te First New Oil Run To Tank  night of Test  nual Prod. During Test	Date of Tes Tubing Pres	tal volume i		il and must	Producing Me	thod (Flow, pu		Choke Size	r full 24 hou	s.)
L WELL (Test must be after rite First New Oil Run To Tank  night of Test  mail Prod. During Test  AS WELL	Date of Tes  Tubing Pres  Oil - Bbls.	tal volume o		il and must	Producing Me Casing Pressu Water - Bbls.	thod (Flow, pu		Choke Size  Gas- MCF		s.)
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.